

Submit 3 copies  
to appropriate  
District Office

## OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33117

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location

Unit Letter N : 400 Feet From The SOUTH Line and 1700 Feet From The WEST LineSection 10 Township 22-S Range 37-E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name

BAKER 'B'

8. Well No.

17

9. Pool Name or Wildcat

WANTZ ABO

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3409' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ADD DRINKARD PAY & FRAC ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CURRENT COMPLETION: Abo (under RBP) 6,641'-7,048' (37' net/2 JSPF); Drinkard (Pumping) 6,468'-6,509 (29' net/ 4 JSPF). PBTD: ±6,600' (RBP)

1. MIRU pulling unit. Kill well and NU 3000# BOP w/2.875" pipe rams. POOH with 2.875" L-80 tubing.

2. Change pipe rams and TIH with 3.5" workstring and packer with 2.875" SN. Drop standing valve, open by-pass on packer and circulate tubing with 15% HCL and 30% xylene. Pull standing valve with slick line. RU 5000# Frac tree.

3. MIRU Dowell and Acid Frac with 24,000 gallons 50 Quality CO2 foamed 28% HCL acid and 42,200 gallons 50 Quality CO2 foamed WF140 using 70 (60% of total holes) 1", 1.3 SG ball sealers, with a MAX. PRESS.=5000 PSI, and MAXIMUM RATE 30 BPM. Flush to the top perforation with 4000 gallons 50 Quality CO2 foamed WF140.

4. Flow back CO2 overnight. Evaluate and decide whether to proceed with workover.

5. POOH w/ 3.5" workstring &amp; packer. TIH w/5.5" RBP on wireline and set @ ±6,460'.

6. Perforate the following Drinkard interval w/2 JSPF: 6,382'-6,447'. RD wireline.

7. TIH w/ 5.5" 6k treating pkr on 2.875" L-80 tubing. Set pkr @ ±6,300'. Load backside and test pkr to 1000#. ND BOP. RU flowback line.

8. RU DS. Acidize Drinkard perms w/4,000 gallons 15% HCL NEFE acid w/ ballsealers. Pump @ an average rate of 8-10 BPM w/maximum pressure not to exceed 5000#. Flush w/2% KCL water to bottom perf. Surge off ball sealers. RD DS.

9. Pull RBP and put well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Paul R. Wilcox*

TITLE

Field Technician

DATE 4/12/96

TYPE OR PRINT NAME

Paul R. Wilcox

Telephone No. 397-0442

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

APPROVED BY

FIELD REP. II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 17 1996