<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

Energy, Minerals and Natural Resources Departr.

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

State of New Mexico

P.O. Box 2088

DISTRICT IV		ec, NM 87410		Sa	inta F	e, New M	/lexico 87	'504-208	38		AMEND	ED REPORT	
P.O. Box 2088 [, Santa Fe,	NM 87504-208 REQ		OR ALLO	WAB	LE AND	AUTHOR	IZATIO	N TO TRANS	PORT			
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.							² OGRID Number 022351						
P.O. BOX 730, HOBBS, NM 88240 THIS WELL HAS BEEN PLACED IN DESIGNATED BELOW, IF YOU DO N							THE POOL 3 Reason for Filing Code OT CONCUR NW					5.00	
⁴ API Number ⁵						⁵ Pool N	ool Name			101	⁶ Pool Code 62700		
	operty Cod		⁸ Prop				perty Name			196	9 Well No.		
II. 10 Surfac	e Location	on				BAK	(ER 'B'					17	
UI or lot no. N	1			Range Lot.ldn Feet F			The North/South Line SOUTH		Feet From The 1700	Euchtroot Eine Cour		County LEA	
	Sottom Hole Location												
UI or lot no.	Section	Township	Range	Lot.ldn		t From The	North/S	outh Line Feet From T		e East/West Line		County	
Lse Code P	Lse Code Froducing Method		14 Gas Co	nection Date 15 C		C-129 Pern	Permit Number		¹⁵ C-129 Effective Date		¹⁷ C-129 Expiration Date		
		nsporters											
18 Transporter OGRID		19 Tra	¹⁹ Transporter Name and Address			²⁰ PC	²⁰ POD ²¹ O			POD ULSTR Location and Description			
022507 TEXAC		P.	P. O. BOX 60628 MIDLAND, TX 79711			2462010		0		O-10-22S-37E LEA, NM			
		ATTN: GAS F	TEXACO E & P INC. AS PLT ACTG, 36TH FLOOR (4325, HOUSTON, TX 77210			2817181		G		N-10-22S-37E LEA, NM			
		<u> </u>											
					·								
V. Produced Water 23 POD 2-2									d Description				
	62050	n Data	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				N-10-22	2S-37E LE	EA, NM			···	
Well Completion Data 25 Spud Date 12/9/95			²⁶ Ready Date 1/5/96			²⁷ Total Depth 7400'			²⁸ PBTD 66		29 Perforations 6753-7048, 2, 34 HOLES		
³⁰ HOLE SIZE			31 CASING & TUBING SI		NG SIZ			DEPTH SE	<u> </u>		33 SACKS CEMENT		
7 7/8			8 5/8 5 1/2				1203' 7400'			1600 SACKS			
Well To	est Data	35 Gas Deli	very Date	36 Da	ate of T	est	37 Length	of Test	38 Tubing I	Pressure	39 Cas	ing Pressure	
10 Choke	196	1/19/96 41 Oil - Bbls.			1/20/96 42 Water - Bbls.		24 ⁴³ Gas - MCF		5	55# 44 AOF		t Method	
48 32 24							OIL CONCEDVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION ORIGINAL SIGNED BY JERRY SEXTON Approved By: DISTRICT I SUPERVISOR						
Signature Paul R. Wilson							Title:						
Printed Name Paul R. Wilcox							A/R 15 1993						
	d Technici 	an	Telephone				Approval	Date:_					
		ator fill in the OGRI	Telepho D number and		7-0442 evious or								
		s Operator Sign			d Name					Title		Date	

Art 190c Received Hobbs Oct