

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33117
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____	7. Lease Name or Unit Agreement Name BAKER 'B'			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 17			
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat WANTZ ABO			
4. Well Location Unit Letter <u>N</u> : <u>400</u> Feet From The <u>SOUTH</u> Line and <u>1700</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 12/9/95	11. Date T.D. Reached 12/20/95	12. Date Compl. (Ready to Prod.) 1/5/96	13. Elevations (DF & RKB, RT, GR, etc.) 3409' GR	14. Elev. Csghead
15. Total Depth 7400'	16. Plug Back T.D. 7118'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0' -7400'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6753-7048; 6641-6701 (WANTZ ABO)				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLE-NGR; BHS-GR				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1203'	11	650 SACKS	
5 1/2	17#	7400'	7 7/8	1600 SACKS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	6614'	6614'

26. Perforation record (interval, size, and number) 6753-7048, 2, 34 HOLES 6641-6701, 2, 40 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6753-7048 6641-6701 AMOUNT AND KIND MATERIAL USED A/2000 g 15%, 50 BS A/2500 g 15%, 60 BS
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28. PRODUCTION							
Date First Production 1/6/96	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) Producing	
Date of Test 1/20/96	Hours tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl. 32	Gas - MCF 470	Water - Bbl. 24	Gas - Oil Ratio 14688
Flow Tubing Press. 55#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By BJH/MDE	

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>M. Angie Davila</u>	TITLE <u>Clerk</u> DATE <u>2/22/96</u>
TYPE OR PRINT NAME <u>M. Angie Davila</u>	Telephone No. <u>397-0443</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1118'	T. Canyon
T. Salt	1260'	T. Strawn
B. Salt	2395'	T. Atoka
T. Yates	2528'	T. Miss
T. 7 Rivers	2802'	T. Devonian
T. Queen	3313'	T. Silurian
T. Grayburg	3598'	T. Montoya
T. San Andres	3864'	T. Simpson
T. Glorieta	5016'	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry	5473'	T. Gr. Wash
T. Tubb	5966'	T. Delaware Sand
T. Drinkard	6280'	T. Bone Springs
T. Abo	6534'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6641' to 6701'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1118'	1118'	Anhydrite, Shale, Salt				
1118'	1260'	142'	Salt, Anhydrite, Shale				
1260'	2395'	1135'	Anhydrite, Dolomite				
2395'	2528'	133'	Anhy, Sandstone, Dolo				
2528'	2802'	274'	Dolomite, Sandstone				
2802'	3313'	511'	Sandstone, Dolomite				
3313'	3598'	285'	Dolomite, Sandstone				
3598'	3864'	266'	Dolomite				
3864'	5016'	1152'	Sandstone, Dolomite				
5016'	5473'	457'	Dolomite, Sandstone				
5473'	5966'	493'	Dolomite, Sandstone				
5966'	6280'	314'	Dolomite, Limestone				
6280'	6534'	254'	Dolomite, Limestone				