

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

**Santa Fe, New Mexico 87504-2088**

WELL API NO.	
30-025-33117	
5. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	
BAKER 'B'	
8. Well No.	
17	
9. Pool Name or Wildcat	
WANTZ ABO	
Feet From The WEST Line	
MFM LEA COUNTY	

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator P O BOX 730 HOBBS NM 88240

4. Well Location

Unit Letter N : 400 Feet From The SOUTH Line and 1700 Feet From The WEST Line

Section 10 Township 22-S Range 37-E NMPM \_\_\_\_\_ LEA COUNTY

	10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3409' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ADD DRINKARD PAY & TEST ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATION	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:			<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS PRODCEDURE IS TO TEMPORARILY PLUG OFF THE WANTZ ABO ZONE, ADD DRINKARD PAY AND TEST THE DRINKARD ZONE. IF THE DRINKARD TESTING IS SUCCESSFUL, TEPI WILL APPLY FOR DOWNHOLE COMMINGLING OF THE WANTZ ABO AND DRINKARD ZONES

1. Shut-in well & get a 24 hr shut-in pressure with a fluid level shot.
2. MIRU pulling unit. Kill well and NU 3000# BOP w/2-8.75" pipe rams. TOH w/ 2.875" L-80 tubing.
3. MIRU wireline. RU 3000# lubricator w/ hydraulic wireline packoff. TIH w/5.5" RBP & set @  $\pm 6,600'$  (top Abo perf @ 6,641').
4. TIH with tubing and circulate well with 2% KCL. Run GR-CBL-CCL log from 6,600' to 6,400'. Place 1000# on csg & maintain throughout logging.
5. Perforate the following Drinkard interval w/ 4 JSPF: 6,468'-6,509'. RD wireline.
6. Set 5.5" treating pkr @  $\pm 6,400'$ . Load backside and test pkr to 1000#. ND BOP. RU flowback line.
7. RU DS. Acidize Drinkard perms from 6468'-6509' w/3,700 gallons 15% HCL NEFE acid w/ ballsealers. Pump @ an average rate of 8-10 BPM w/ max pressure not to exceed 5000#. Flush w/2% KCL water to bottom perf. Surge off ball sealers.
8. Place well on test in Drinkard zone.

(VERBAL APPROVAL RECEIVED FROM NMOC D 2/22/96)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant

DATE 2/22/96

TYPE OR PRINT NAME

**Darrell J. Carriger**

Telephone No. 397-0426

ORIGINAL SIGNED BY JERRY SEXTON  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0

MAR 18 1996

