

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
En , Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33117
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	BAKER 'B'
8. Well No.	17
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3409'	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>400</u> Feet From The <u>SOUTH</u> Line and <u>1700</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3409'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ Surface Commingle

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The South Eunice San Andres, Blinbry Oil and Gas, Tubb Oil and Gas, Drinkard, and Wantz Abo pools have been surface commingled in a common storage facility according to amended commingle order PC-582 (attached) effective 1/20/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 2/19/96

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

Orig. Signed by Paul Kautz  
Geologist  
APPROVED BY Paul Kautz TITLE Geologist DATE FEB 28 1996

CONDITIONS OF APPROVAL, IF ANY:

# NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION

### AMENDED COMMINGLING ORDER PC-582

Texaco Exploration & Production, Inc.  
P.O. Box 730  
Hobbs, New Mexico 88241-0730

Attention: Mr. Darrell J. Carriger

LEASE NAME: Baker "B" Lease  
DESCRIPTION: SW/4, W/2 SE/4, Section 10, Township 22 South, Range 37 East, NMPM  
Lea County, New Mexico

The above-named company is hereby authorized to commingle production from the following pools in a common tank battery:

<i>Pool Name</i>	<i>Pool Code</i>
South Eunice San Andres	24170
Blinebry Oil & Gas	6660
Tubb Oil & Gas	60240
Drinkard	19190
Wantz Abo	62700

The production from each pool shall be determined by well tests. (If this method is to be authorized, all commingled production must be of marginal nature; further, the operator shall notify the Santa Fe office in the event any well in the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate.

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

*Amended Order PC-582*

*Texaco Exploration and Production, Inc.*

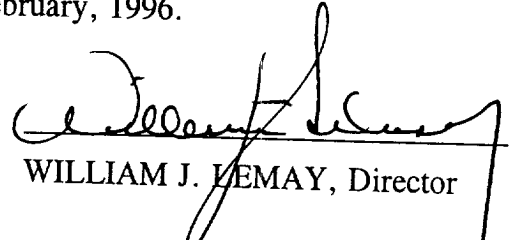
*February 13, 1996*

*Page 2*

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NOTE: This order supersedes Division Order PC-554, which pertained to the same lease and such order is hereby placed in abeyance.

DONE at Santa Fe, New Mexico, on this 13th day of February, 1996.

  
WILLIAM J. LEMAY, Director

WJL/BES

cc: Oil Conservation Division- Hobbs



January 16, 1996

New Mexico Oil Conservation Division  
2040 South Pacheco  
PO Box 6429  
Santa Fe, NM 87505

Attn: Mr. Jerry Sexton  
Division I Supervisor, New Mexico Conservation Division (Hobbs)

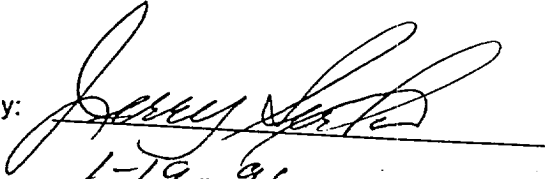
Re: Temporary approval to Surface Commingle  
Wantz - Abo production  
~~Baker "B" #17~~  
Section 10, Tws. 22S, Rng. 37E  
Lea County, New Mexico

Dear Mr. Sexton,

Attached is an application to the NMOCD in Santa Fe to amend surface commingle orders PC-554 and PC-582. Already, production from the Tubb, Blinebry, Drinkard, and San Andres intervals is surface commingled in a common storage facility located in Section 10, Township 22S, and Range 37E. Texaco Exploration and Production Inc. respectfully requests a 31 day temporary approval to commingle the production from the Wantz - Abo formation in this same storage facility. The Wantz - Abo production is being produced from Texaco's newly drilled Baker "B" #17. It is anticipated that the attached application will require approximately one month for the Oil Commission to process.

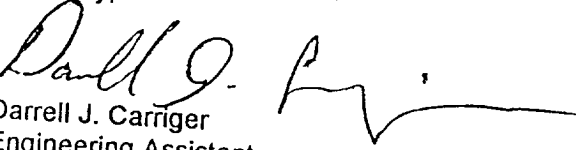
Please indicate your approval of this proposal by signing in the space provided below and returning this letter to Texaco in the enclosed self addressed envelope.

Thank you for your consideration of this proposal.

Approved By: 

Date: 1-19-96

Sincerely,

  
Darrell J. Carriger  
Engineering Assistant  
Texaco E & P Inc.  
Hobbs Operating Unit

Approved until  
2-19-96

DJC/s

Attachments

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

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WELL API NO.	30-025-33117
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	BAKER 'B'
8. Well No.	17
9. Pool Name or Wildcat	WANTZ ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3409'

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location  
Unit Letter N 400 Feet From The SOUTH Line and 1700 Feet From The WEST Line  
Section 10 Township 22-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3409'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- PRO TAGGED PBTD 7118'. 12-28-95. RU WEDGE AND PERF'D W/ 2 JSPF: 6753'-60', 6768'-70', 6989'-91', 6994'-97', 7045'-48'. 34 HOLES. TIH W/ PKR ON 2-7/8" TBG. 12-29-95.
- RU DOWELL. CIRC HOLE W/ 2% KCL, SPOT 250 GALS 15% NEFE. PULL PKR TO 6703' & SET. ACIDIZED W/ 2000 GALS 15% NEFE. 12-30-95.
- RU WEDGE AND SET RBP @ 6730'. TEST TO 3000 PSI. PERF'D W/ 2 JSPF: 6641'-49', 6676'-82', 6691'-94', 6698'-6701'. 40 HOLES. TIH W/ MODEL R AND SET @ 6577'. 12-31-95.
- RU DOWELL. ACIDIZED W/2500 GALS 15% NEFE. 01-03-96.
- SITP: 1125#. REL PKR. TOH. TIH W/ RETRIEVING TOOL, TBG. REL RBP. TOH. TIH W/ PKR, SN, TBG TO 4100'. 01-04-96.
- FINISH TIH. CIRC PKR FLUID. SET PKR @ 6614'. ND BOP. 01-05-96.
- RU DOWELL. ACIDIZED ABO PERF'S 6641' - 7048' W/ 862 BBLS CO2 FOAMED 28% HCL AND WF140 GEL IN 4 STAGES. OPENED WELL ON 24/64" CHOKE, 975#. FLOWED 30 MIN. PRESS DROP TO 650# ON 38/64" CHOKE. FLOWING FOAM/ACID TO PIT. 01-13-96.
- TIH W/ PKR, SN, 210 JTS 2-7/8" TBG. SET PKR @ 6614'. 01-15-96.
- OPT. FL 32 BO. 24 BLW, 470 MCFD, 48 CHOKE, TP=55# IN 24 HOURS. 01-20-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE C.P. Basham TITLE Drilling Operations Mgr.

DATE 1/30/96

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 06 1996