

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		3a. Area Code & Phone No. (505) 748-1471	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PILL BACK ☐ DIFF. GELPER ☐ Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MYCO INDUSTRIES, INC.		8. IF INDIAN ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 840, ARTESIA, NM 88210		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL (UNIT 0) At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT SAND DUNES BONE SPRING	
9a. API Well No. 30-025-33222		11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA S7-T23S-R32E NMPM	
14. PERMIT NO. OIL CON. DIV. DATE ISSUED 12/11/93		12. COUNTY OR PARISH LEA	
15. DATE SPUDDED 12-27-95		13. STATE NM	
16. DATE T.D. REACHED 1-10-96		18. ELEVATIONS (OF. RKR. RT. CR. ETC.)* 3559' GL	
17. DATE COMPL. (Ready to prod.) 1-26-96		19. ELEV. CASINGHEAD 3559'	
20. TOTAL DEPTH, MD & TVD 8850' KB		21. PLUG, BACK T.D., MD & TVD 8810' KB	
22. IF MULTIPLE COMPLET. HOW MANY*		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* BONE SPRINGS - AVALON SAND (8846-66')		25. WAS WELL CORED SIDEWALL CORES (10)	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-LD-CN & GR-DLL-MSFL		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	H-40, 48#	850'	17"
8 5/8	HCK-55 & J-55	32# 4527'	12 1/2"
5 1/2	N-80 & J-55	17# 8849'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	8551'	8551'	
31. PERFORATION RECORD (Interval, size and number) 2-JSPF 0.42' TOTAL 32-HOLES AS FOLLOWS: 8646, 47, 48, 50, 51, 52, 54, 55, 56, 57, 58, 59, 60, 64, 65, 66			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8646-66' (AVALON SAND)		2000-GAL 7 1/2 % NEFE + BALLS 55,000 GAL + 30 % CO ₂ + 79,000#	
33. PRODUCTION			
DATE FIRST PRODUCTION 1/25/96		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING	
DATE OF TEST 1/26/96		WELL STATUS (Producing or shut-in) PRODUCING	
HOURS TESTED 24-HRS	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD OIL--BBL. 186 GAS--MCF. 527 WATER--BBL. 4	GAS-OIL RATIO 2833:1
FLOW. TUBING PRESS. 660#	CASING PRESSURE -	CALCULATED 24-HOUR RATE OIL--BBL. 186 GAS--MCF. 527 WATER--BBL. 4	OIL GRAVITY-API (CORR.) 46°
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO GPM			
35. LIST OF ATTACHMENTS 3 copies COPY SIDEWALL CORE ANALYSIS (AVALON SNAD), WELL CHRONOLOGICAL, OPEN HOLE LOGS, TOTCO (3 copies)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Isabel Lopez</u>		TITLE <u>ENGINEERING TECHNICIAN</u>	
		DATE <u>1/26/96</u>	