

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Series No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address and Telephone No.

P.O. BOX 840, Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL and 1980' FEL; Unit Letter O
SEC. 7-T23S-R32E

5. Lease Designation and Serial No.

NM-86151

6. If Indian, Allocated or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BLUE QUAIL FEDERAL #1

9. API Well No.

30-025-33222

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CORES, CSG, CMT, DST, LOGS
AND TD

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/4/96 Notified BLM Re: Running 8 5/8" CSG. No Answer. Test CSG, Head, Bop, Hydril--1500#, OK
Cement Circulated.

1/10/96 DST #1 8620'-8676' BONE SPRING-- COPY ATTACHED:

1/13/96 LOGS: Ran GR/CNL/LDT log, DLL/MSFL and Array Ind Imager

SIDEWALL CORES: Cut and recovered 10 rotary cores at: 8605', 8648', 8651', 8655', 8656',
8662', 8664', 8668', 8673', and 8675'. Full Recovery.

Drillers TD 8850' Loggers TD 8850'

1/14/96 DETAILED CASING REPORT: Ran 198 joints (8872.45') casing, set at 8850' as follows:

22 jts 5 1/2" N-80 17# (966.07')

157 jts 5 1/2" J-55 17# (7059.14')

19 jts 5 1/2" N-80 17# (842.84')

Float Shoe set 8848.70' Float Collar set 8803.25'. DV Tool Set 6843.68'. CEMENTED in
2 stages as follows: STAGE I: 450 sxs "H" + 6#/sx CSE, 1% FL-62, 3% KCL, .3% R-3 (yld
1.46, wt 14.6). Bumped plug to 1000 psi for 5 mins. Circulated 75 sxs, Circ thru DV Tool
4-hrs. STAGE II: 900 sxs BJ Lite + 35/65/6 with 5#/sx Salt, 5#/sxs Gilsonite + 1/4 #/sxs
Celloseal, 4% FL-62(yld 2.06, wt 12.5). Tailed in with 100 sxs "C" + .3% EL-25 (yld 1.32,
wt 14.9). Bumped plug to 2000 psi for 5 mins. OK. CMT Circulated. SEE ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed Isabel Lopez

Title Engineering Technician

Date 1/18/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side