

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-86151
2. Name of Operator MYCO INDUSTRIES, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 840, ARTESIA, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL AND 1980' FEL; UNIT LETTER O SEC. 7-T23S-R32E	8. Well Name and No. BLUE QUAIL FEDERAL #1
	9. API Well No. 30-025-33222
	10. Field and Pool, or Exploratory Area WILDCAT
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	CMT & RUN INT CSG	

(Note: Report results of multiple completions on Well completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/3/96 TD 4527' Run 6-JTS (267') 8-5/8" 32# HCK-55 8rd ST&C + 96-JTS (4289') 8-5/8" 32# J-55 8rd ST&C. Total casing 4556.9' set at 4527' peg shoe @ 4527' and float collar @ 4483'
Cement (BJ Hobbs) 1400-sxs PSL "C" Lite + 5# Salt + 1/4# Celloflake (Yield=2.08, WT=12.6) + 200-sxs "C" + 2% CaCl2 (Yield=1.32, WT=14.8)
Plug down 1/3/95 @ 8:15pm bumped plug to 1250# - Held OK. Circulated 180-cmt sxs to pit. Welded shoe & 1st 3-JTS, ran centralizers on #1, #5, #9. Good circulation. Nippled up BOP & tested casing & BOP for 30-min to 1500# - OK. WOC for 18-hrs & will drill out with 7-7/8" bit on 1/4/96 @ 2:15pm.

NOTE: Unable to notify BLM - on furlough.

APR 10 1996
SJS

14. I hereby certify that the foregoing is true and correct

Signed Hilda Moreno

Title ENGINEERING TECHNICIAN

Date 1/4/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side