Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
xpires: November 30, 200

	Expires:	November
5.	Lease Serial	No.

NM 94616

SUNDRY NOTICES A	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6.	If Indian,	Allottee or	Tribe	Name

SUBMIT IN TRIPLICATE -	Other instructions	s on reverse side		7. If Unit or	CA/Agreement, Name and/or
Type of Well Oil Well Gas Well Other Name of Operator				8. Well Nam Diamondta	e and No.
EOG Resources Inc. 3a. Address P.O. Box 2267 Midland, Texas 7970)2	3b. Phone No. (<i>include a</i> 915 686 3689	rea code)	9. API Well	No. 3261
4. Location of Well (Footage, Sec., T., R., M., or Survey 1980' FNL & 330' FEL Sec 34, T23S, R32E	Description)			Triste Dr	Pool, or Exploratory Area (Delaware) or Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF	NOTICE, REF	ILea PORT, OR OT	HER DATA
TYPE OF SUBMISSION			PE OF ACTION		
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati X Recomple	ily Abandon	Water Shut-Off Well Integrity Other
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It is the proposed of the proposed operations of the proposed operations of the proposed operations.	formed or provide the E	Rond No. on file with DLM	Sured and true ve	rtical depths of a	all pertinent markers and zones

EOG Resources, Inc respectfully requests a 90 day extension in order to evaluate the wellbore for potential productive zones with the intent of recompletion. EOG will have to drill out cement plugs and run production casing over prospective zones. This 90 days will allow EOG to further evaluate risks and economic criteria required to place the well on production. In the event the well is not productive, EOG will proceed with plugging in accordance with BIM requirements.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

2/14/03

14. I hereby certify Name (Printed)	that the foregoing is true and correct (Typed)	Title	
	Wagner		Regulatory Analyst
Han	Wagn	Date	915 686 3689
	THIS SPACE FOR FEDER	RAL OR	STATE OFFICE USE
Approved by	CONIG CONTACTOR A TALLA		itle Date Date
Conditions of appr certify that the appr which would entitle	oval, if any, are attached. Approval of this notice does not warrance icant holds legal or equitable title to those rights in the subject the applicant to conduct operations thereon.	int or Off	ffice CI-C

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

determined that the final site is ready for final inspection.)