

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3a. Address
P.O. Box 51810 Midland, TX 79710-1810

3b. Phone No. (include area code)
915-688-6906

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL-B, 990' FNL & 2310' FEL,
SEC. 30, T23S, R32E

5. Lease Serial No.

NM66924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DARIUS "ADS" #1

FEDERAL

9. API Well No.

30-025-33262

10. Field and Pool, or Exploratory Area

WEST TRISTE DRAW DELAWARE
S. SAND DUNE BONE SPRING

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SUNDRY WAS REQUESTED BY PATRICIA HUTCHINS, BLM-HOBBS OFFICE

METHOD OF PRODUCED WATER DISPOSAL: The produced water is transported via above ground steel plastic coated pipeline to the Little Jack "30" Federal Commingling Battery located in UL-J, Sec. 30, T23S, R32E, Lea Co., NM. The produced water is measured by a Halliburton meter prior to going into two commingled, 500 bbl, fiber glass water tanks. From this point, the water is then transported, via above ground polyline, to the Triste Draw "36" State #1 Salt Water Disposal Well, located in UL-E, Sec.36, T23S, R32E, Lea Co., NM.

OIL: The oil is transported by a buried steel pipeline belonging to EOTT Energy Pipeline, LP to the Little Jack "30" Federal Commingling Battery in UL-J, Sec. 30, T23S, R32E, Lea Co. The oil is measured by a one-barrel dump pot located at the commingling battery prior to going through the LACT and being commingled. The oil production is allocated based on well test. The Oil Transporter is EOTT Energy Pipeline, LP, P. O. Box 4666, Houston, Texas 77210-4666. The oil is sold through EOTT's Pipeline.

GAS: "Continued on next page".

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

MARIA L. PEREZ

Title

REGULATORY TECH.

Date

8-17-99

ACCEPTED FOR RECORD

SEP 2 1999

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

Title

SEP 22 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

3160-5 Attachment

Darius "ADS" #1

UL-B, Sec. 30, T23S, R32E

Lea Co., NM

Lse. No. NM66924

GAS: The gas is also transported via buried steel pipeline to the Little Jack "30" Commingling Battery. The gas is measured by a total flow gas sales meter. The gas meter for the Darius "ADS" #1 is located at the Little Jack "30" Federal Commingling Battery in UL-J, Sec. 30, T23S, R32E, Lea Co., NM. The gas transporter is GPM Gas Corporation, 3300 N. "A" Street, Bldg. 7, Midland, Texas 79705-5424

The most current production for this well is as follows:

Bone Spring 11 BOPD, 85 MCFPD, 20 BWPD test of July 9, 1999.

Delaware 19 BOPD, 40 MCFPD, 28 BWPD test of July 9, 1999.

A facility diagram for the Little Jack "30" Federal Commingling Battery is currently being prepared and will be mailed to your office as soon as possible. Surface Commingling Permit #PLC-119 Dated May, 1, 1996.