

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 66924	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. Darius 'ADS' # 1 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 2310' FEL At top prod. interval reported below		9. API WELL NO. 30-025-33262	
At total depth		10. FIELD AND POOL, OR WILDCAT South Sand Dunes Bone Springs	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30, T23S, R32E	
DATE ISSUED 1/17/96		12. COUNTY OR PARISH Lea	
15. DATE SPUDDED 3/20/96		13. STATE NM	
16. DATE T.D. REACHED 4/1/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3638'	
17. DATE COMPL. (Ready to prod.) 4/27/96		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8856'		21. PLUG, BACK T.D., MD & TVD 8796'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8657' - 8693' (Bone Springs)		ROTARY TOOLS 0-TD	
25. WAS DIRECTIONAL SURVEY MADE No		CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN Included		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	670'	17 1/2"	600 sxs/Surf.	Circ.
8 5/8"	28#/32#	4503'	12 1/4"	1550 sxs/Surf.	Circ.
5 1/2"	17#	8856'	7 7/8"	950 sxs/TOC@4600' (TS)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2.875"	8545'
						8545'

31. PERFORATION RECORD (Interval, size and number) 8657' - 8693'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
8657' - 8693'	A w/1500 gls 15% NEFE		
	F w/24000 gls Hybrogel G3295		
	+ 94000 lbs Ottawa sand		

33.* PRODUCTION	
DATE FIRST PRODUCTION 4/28/96	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 5/3/96	HOURS TESTED 24 hrs
CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD →
OIL - BBL. 86	GAS - MCF. 392
WATER - BBL. 0	GAS - OIL RATIO 4558:1
FLOW. TUBING PRESS. 180	CASING PRESSURE
CALCULATED 24-HOUR RATE →	OIL - BBL.
GAS - MCF.	WATER - BBL.
OIL GRAVITY - API (CORR.) 41.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY	

35. LIST OF ATTACHMENTS
Inclination Report, Logs, 3160-5(s), C104, C10236. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED _____ TITLE Regulatory Compliance DATE 5/13/96

*(See Instructions and Spaces for Additional Data on Reverse Side)