District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia. NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## **U1L CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

Revised replicaty 10, 1774 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		REQUEST		d Address				- (	GRID N	umber	
.13	Danetter	•	Gas Comp						92	26485	
urlington Resources Oil and Gas Company .O. Box 51810								Reason for Filing Code			
iland. TX		-1810							CH	8-1-96	<u></u>
	API Numbe				Pool N	ame				6 Pc	oi Code
005 31	227/1		Triste Draw Delaware							3.99	30_
0-025-33274 Property Code						Property Name			9 Well Number		
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		e Location		1	Feet from the	North/South	[ine	Feet from the	EasyW	est line	County
or lot no.	Section	Township	Range	Lot. Idn	1980	S		710	E	ļ	Lea
·	34	23s	32e		1 700				<u> </u>		
·	Bottor	n Hole Loc		1 - 12-	Feet from the	North/South	Line	Feet from the	East/V	Vest line	County
or lot no.	Section	Township	Range	Lot. Idn	Pest from the	14OttiB Bouin					·
	13 Dead	cing-Method Co	de 14 Gas	Connection Date	15 C-129 P	ermit Number	16	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration
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<sup>23</sup> PC 13676	o <b>o</b> 550				<sup>24</sup> POD U			scription			
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<sup>23</sup> PC 13676	ob 550 <b>Compl</b> e	etion Data	<sup>5</sup> Ready Date			LSTR Location a	and Des				
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