District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
E /, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

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1 <mark>000 Rio Brazo</mark> District IV	e Rd., Antec,	NM 87410		Santa	Fe, NA	x 2088 1 8750	4-2088	. •	inudio.	i de la compania de l		5 Copies	
PO Box 2088, 8									KL-1-X	لــا		NDED REPORT	
<u>I. </u>	R	EQUEST	FOR A	LLOWA	BLE A	ND AT	JTHOR	IZAT	ON TO T	RANSP	ORT		
Pont	יסון די		Operator na	•		³ OGRID Number							
Penwell Energy, Inc. 600 N. Marienfeld, Sters MedD HAS BEEF							I DI ACCO III TILI				86154 Resson for Filing Code		
PILUI	Lanu,	lexas	79701	NOTIFY THE	S OFFICE	IE VOH	DO NOT	CONCL	IR I	NW NW	r Filing	Code	
30 - 0 25-			Diamondtail '1 Diamond Tail Bon				Pool Name ne Springs				' Pool Code 17644		
Property Code			· Pr							7 Well Number			
1873 II. 10		T accelor	Dian	nond Ta	11 "2	4" Fe	ederal				L 		
Ul or lot no.						from the North/South Line			Feet from the	I Fact/Wa	East/West line County		
L			32E			80			660			County Lea	
11	Bottom	Hole Loc	ation	L							<u> </u>		
UL or lot no.		Township	Range	Lot Ida	Feet fre	om the	North/Sc	uth line	Feet from the	East/We	at line	County	
L	L 24		32E		19	80	S		660	l i		Lea	
13 Lee Code	¹³ Produci	ng Method Co	de ¹⁴ Gas	Connection D	sle ¹⁵ (C-129 Perm	nit Number	1	C-129 Effective	Date	" C-1	29 Expiration Date	
8 F		nping		25-96	l								
		Transport											
Transporter OGRID		.,	19 Transporter Name and Address				OD	и O/G	22 POD ULSTR Location and Description				
015694 Nava		zaio Po	fining		2	81734			and Description				
77.000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ajo ke	Refining Co.			317345 O							
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V. Prod	uced Wa	iter		· · · · · · · · · · · · · · · · · · ·			<u> </u>	na na nang				· · · · · · · · · · · · · · · · · · ·	
³² POD ³² POD UL								os and D	escription			**************************************	
/. Well		ion Data											
³ Spud Date 3-26-96		8	* Ready Date 8-16-96 10			"πο ,300' 98'						Perforations 1 - 9030	
Mole Size			N Casing & Tubing Size			" Depth Set							
17 1/2"										Sacks Cement			
12 1/4"			13 3/8" 8 5/8"			550 ' 4850 '				650sx Cl. C Circ.			
7 7/8"			5 1/2"				7.02	001		1450sx C1C+300C1 (
<u>'</u>						10300'				1140 sx Cl. H + 95 sx of Cl. H Circ.			
I. Well	Test Da	ıta	<u></u>	·····									
Date N			livery Date	× T	cet Date	7	" Test Les	eth	M Thg. Pr	TORREST PO	1	Cae. Pransan	
5-9-96		i	7-25-96 8-25-9					•			re ³⁶ Cag. Pressure		
4 Choke Size		" Oil 51		4 Water 144			Gas 60		" AOF		4 Test Method		
* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my							OIL CONSERVATION DIVISION						
knowledge and belief. Signature: Branda Coffeman							Approved by:						
Printed name: Brenda Coffman							Title: DISTRICT 1 SOLUTION AND						
Tide: Production Analyst						Approve	Approval Date: " OFD 4 9 4006						
Dete: Sepi		1996		5 683-2	2534					EF-T	/ 1 5	U	
" If this is a c	hange of ope	rator fill in th	oGRID nu	aber and name	e of the pre	vious opera	tor						
	1		•										
	r revious C	perator Signa	MLE			Print	ed Name			Tu	e	Date	