Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

FORM APPROVED

\*\*\* Hudget Bureau No. 1004-0135

Expires July 31, 1996

	Set 2nd CIBP at 8 gals 15% Ferche Swabbed dry. Swabbed dry. From Circulated clean Tagged CIBP at 8558'. Returned by certify that the for Printed/Typed) Del	k and 50 ball sealers.  rac'd perfs w/ 25,000 gals to CIBP.  8148'. Drilled out. Pushe to production.  regoing is true and correct.  borah Magness	Delta Frac and 66,000 od to 8198'. Drilled ou	# 20/40 s t both Cl  Title   I	Regulatory Assistant	2'. Set 2 3/8" tubing at	
2/16/98: 2/17/98: 2/18/98: 2/19/98: 2/20/98: 2/21/98: 1.4. I here Name (F	Set 2nd CIBP at 8 gals 15% Ferche Swabbed dry. Swabbed dry. From Circulated clean Tagged CIBP at 8558'. Returned by certify that the for Printed/Typed) Del	k and 50 ball sealers.  rac'd perfs w/ 25,000 gals to CIBP.  8148'. Drilled out. Pushe to production.	Delta Frac and 66,000 od to 8198'. Drilled ou	# 20/40 s t both Cl	BPs. Pushed to 8732	2'. Set 2 3/8" tubing at	
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2/16/98: 2/17/98: 2/18/98: 2/19/98: 2/20/98: 2/21/98:	Set 2 <sup>nd</sup> CIBP at 8 gals 15% Ferche Swabbed dry. Swabbed dry. Fi Circulated clean Tagged CIBP at 8558'. Returned	k and 50 ball sealers.  rac'd perfs w/ 25,000 gals to CIBP.  8148'. Drilled out. Pushe to production.	Perf'd 26 holes 74  Delta Frac and 66,000	144' – 74 # 20/40 s	sand.		
2'16/98: 2'17/98: 2'18/98: 2'19/98: 2'20/98:	Set 2 <sup>nd</sup> CIBP at 8 gals 15% Ferche Swabbed dry. Swabbed dry. From Circulated clean Tagged CIBP at	k and 50 ball sealers. rac'd perfs w/ 25,000 gals to CIBP. 8148'. Drilled out. Pushe	Perf'd 26 holes 74  Delta Frac and 66,000	144' – 74 # 20/40 s	sand.		
2'16/98: 2'17/98: 2'18/98: 2'19/98: 2'20/98:	Set 2 <sup>nd</sup> CIBP at 8 gals 15% Ferche Swabbed dry. Swabbed dry. Fr Circulated clean	k and 50 ball sealers.  rac'd perfs w/ 25,000 gals to CIBP.	Perf'd 26 holes 74  Delta Frac and 66,000	144' – 74 # 20/40 s	sand.		
2/16/98: 2/17/98: 2/18/98: 2/19/98:	Set 2 <sup>nd</sup> CIBP at 8 gals 15% Ferche Swabbed dry. Swabbed dry. Fi	k and 50 ball sealers. rac'd perfs w/ 25,000 gals	eld. Perf'd 26 holes 74	144' – 74		v/ 2 SPF. Acidized w/ 1650	
2/16/98: 2/17/98: 2/18/98:	Set 2 <sup>nd</sup> CIBP at 8 gals 15% Ferche Swabbed dry.	k and 50 ball sealers.	eld. Perf'd 26 holes 74	144' – 74		/ 2 SPF. Acidized w/ 1650	
2′16/9 <b>8</b> : 2′17/9 <b>8</b> :	Set 2 <sup>nd</sup> CIBP at 8 gals 15% Ferche				56', 7509' – 7513' w	/ 2 SPF. Acidized w/ 1650	
2/16/98:	Set 2 <sup>nd</sup> CIBP at 8				56', 7509' – 7513' w	2/ 2 SPF. Acidized w/ 1650	
2/16/98:							
	2/17/98: Ran GR-CCL log from 8550' to 7250'. Set CIBP at 8200'. CIBP released at 3600#. Set packer at 8190'. Did not he						
2/13/98:	Swabbed well do	iwn.					
	MIRU.						
Burlingt	ton Resources Oil	and Gas Company adde	ed Delaware pay as f	follows:			
propo Bond the inv	sal is to deepen directions under which the work will volved operations. If the o donment Notices shall be	ally or recomplete' horizontally, give be performed or provide the Bond operation results in a multiple comp	subsurface locations and mea No. on file with BLM/BIA. Requestion or recompletion in a new	sured and uired subse r interval, a	true vertical depths of all per quent reports shall be filed v Form 3160-4 shall be filed on	titinent markers and zones. Attach the within 30 days following completion on ice testing has been completed. Final remined that the site is ready for final	
13 Descri	ihed Pronosed or Complet	red Operation (clearly state all pertin	nent details including estimate	d starting d	ate of any proposed work an	d approximate duration thereof. If the	
		Convert to Injection	Plug Back		Water Disposal	Frac'd	
Final A	Abandonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon	Acidized	
X Subseq	quent Report	Casing Repair	New Construction	لــــ	Recomplete	X Other Added Delaware Perfs	
						Well Integrity	
— ] Nasier	of Intent	Alter Casing	Fracture Treat		Reclamation		
•		Acidize	Deepen		Production (Start/Resume)	Water Shut-Off	
TYPE C	OF SUBMISSION	101111111111111111111111111111111111111		E OF AC			
360. 34,		APPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOT	ICE, REPORT, OR OT		
	FSL & 1980' FWL T23S, R32E	ı		11. County or Parish, State  Lea, NM			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) N, 660' FSL & 1980' FWL						Triste Draw Delaware	
P. O. Box 51810, Midland, TX 79710-1810 915/688-9012					10. Field and Pool, or Exploratory Area		
3a. Address 3b. Phone No. (include area code)						30-025-33351	
	•	RESOURCES OIL AND	GAS COMPANY		9. API Well No.	The state of the s	
2 Name	Oil Well of Operator	Gas Well	Other			amond 34 Fed #3	
		Con Well	Coth on		8. Well Name an	ud No.	
1 Tune o	SUBMIT IN TRIPLICATE - Other Instructions on reverse side					A/Agreement, Name and/or No.	
1 Type o						A/A	
1 Tune o	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					llottee or Tribe Name	
1. Tune o	SUNDRY NOTICES AND REPORTS ON WHOLES. NM 882					NM 62225	
1 Type o	SU				4 000A1		
1 Type o	SU		MANAGEMENT	ا الله د ا	5. Lease Serial	l No.	

T tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.