	THE INTERIOR MANAGEMENT		1980 Expir	M.APPROVED ureau No. 1004-0135 res July 31, 1996	
NDRY NOTICES AND I	REPORTS ON WELL	S	N	IM 62225	
			6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side 1. Type of We 1				greement, Name and/or No.	
Gas Well	Other		8. Well Name and No).	
2. Name of Operator			Diamond "34" Federal #3		
BURLINGTON RESOURCES OIL AND GAS COMPANY			9. API Well No.		
32. Address 3b. Phone No. (<i>include area code</i>)			30-025-33351		
P. O. Box 51810, Midland, TX 79710-1810 915-688-6906 10. Field and Pool, or Exploratory Area					
ec T., R M., or Survey De	escription)		11. County or Parish,		
SEC. 34, T23S, R32E Lea Co., NM					
Acidize	Deepen	Productio	· · ·	Water Shut-Off	
And Cashig	Tracture Treat	Rectainat		wen megrity	
Casing Repair	New Construction	Recomple	Recomplete X Other		
Change Plans	Plug and Abandon	Tempora			
Convert to Injection	Plug Back			Frac	
	BUREAU OF LAND	BUREAU OF LAND MANAGEMENT NDRY NOTICES AND REPORTS ON WELL to use this form for proposals to drill or to re-ent oned well. Use Form 3160-3 (APD) for such pro IPLICATE - Other Instructions on reverse side Gas Well Gas Well Other CES OIL AND GAS COMPANY 3b. Phone No. (include area TX 79710-1810 915-688-690 ec T., R., M., or Survey Description) PROPRIATE BOX(ES) TO INDICATE NATURE O TYPE Acidize Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back	BUREAU OF LAND MANAGEMENT Hobbs, N Hobbs, N Hobbs, N SURY NOTICES AND REPORTS ON WELLS In the second se	BUREAU OF LAND MANAGEMENT P (1980) Explanation NORY NOTICES AND REPORTS ON WELLS N N 6. If Indian, Allout Index well, Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allout 10. If Unit or CA/A Image: this form for proposals to drill or to re-enter an oned well, Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/A Image: this form for proposals to drill or to re-enter an oned well, Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/A Image: this form for proposals to drill or to re-enter an oned well, Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/A Image: this form for proposals to drill or to re-enter an oned well, Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/A Image: this form for proposals to drill or to re-enter an oned well, Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/A Image: this form for proposals to drill or to re-enter an oned well, Use Form 3160-3 (APD) for such proposals. 9. API Well No. Image: this form for proposals to drill or to re-enter an one one one one one one one one one on	

12. Described Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete' horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLWBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Proposed workover to add Delaware Perfs, Acidize and Frac.

Treat well for paraffin 2 days prior to starting workover.

R in GR-CCL 8550' - 7250'. Set 5-1/2 CIBP @ 8200' +/-. Pressure test csg & CIBP to 4000 psi. GIH w/4" gun loaded 2 shots/ft & perforate 7444', 7445, 7446', 7452', 7453', 7454', 7455', 7456', 7509', 7510', 7511', 7512', 7513', total 26 holes. Spot 150 gals 15% Ferchek SC acid across perforated interval. Pressure backside to 500 psi. Acidize down 2-3/8" tbg w/1500 gals 15% Ferchek SC acid. Swab back acid load.

If frack is warranted, frac down 5-1/2" csg w/25,000 gals Delta Frac 25 & 65,900 bls 20/40 Ottawa Sand. Reverse circulate out all sand fill using foam & drill out CIBP @ 8200". Push CIBP below 8700". Circulate hole clean. Run 2-3/8" tbg & set TAC above 75:00". RIH w/pump & rods and return well to production.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MARIA L. PEREZ	Title REGULATORY REPRESENTATIVE
Signature	Date 1-14-98
Approved by (ORIG. SGD.) ALEXIS C SWOBODA	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Ti le 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully or fraudulent statement or representations as to any matter within its jurisdiction.	to make to any department or agency of the United States any false, fictitious
(Instructions on reverse)	