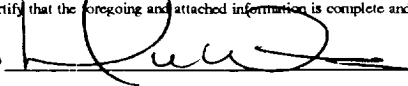


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons Division
SUBMIT IN DUPLICATE*
P.O. Box 1980
Hobbs, NM 88241FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 62225	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. Diamond '34' # 3 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FWL At top prod. interval reported below		9. API WELL NO. 30-025-33351	
10. FIELD AND POOL, OR WILDCAT West Triste Draw Delaware		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34, T23S, R32E	
14. PERMIT NO.		DATE ISSUED 8/17/95	12. COUNTY OR PARISH Lea
15. DATE SPUDDED 4/17/96		16. DATE T.D. REACHED 5/6/96	13. STATE NM
17. DATE COMPL. (Ready to prod.) 5/26/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3630'	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 10,199'	21. PLUG, BACK T.D., MD & TVD 10,165'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8386' -8537' (Delaware) 1 jspf-			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Included			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	648'	17 1/2"
8 5/8"	28#/32#	4659'	12 1/4"
5 1/2"	17#	10,199'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2.375"
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	8550'	8550'	
31. PERFORATION RECORD (Interval, size and number) 8386' -8537'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8386' -8537'		A w/1500 gls 7.5% NEFE HCl	
		F w/39000 gls Delta Frac 20	
		154,000# Resin coated LC	
		20/40 sand	
33.*			
DATE FIRST PRODUCTION 5/26/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping 1 1/2" x 2 1/2" x 24'	
DATE OF TEST 5/31/96		WELL STATUS (Producing or shut-in) producing	
HOURS TESTED 24 hrs	CHOKE SIZE 64"	PROD'N. FOR TEST PERIOD 52	GAS - MCF. 76
FLOW. TUBING PRESS. 180	CASING PRESSURE 170	WATER - BBL. 139	GAS - OIL RATIO 1461:1
CALCULATED 24-HOUR RATE 39.2		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS C102, C104, Inclination report, logs, 3160-5's			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Regulatory Compliance	
DATE 6/21/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)