

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL
Sec. 34, T23S, R32E

5. Lease Designation and Serial No.

NM 62225

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond '34' # 3
Federal

9. API Well No.

30-025-33351

10. Field and Pool, or exploratory Area

West Triste Draw Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Csg Programs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/17/96: Spud. Drld a 17 1/2" hole to 648'. Ran 14 jts 13 3/8" 48# H-40 STC csg and set @ 648'. Used 2 centralizers. Cmted w/lead-400 sxs 'C' + 4% bentonite + 2% CaCl2 + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2 + .25% flocele. Circ to surf. WOC 17.25 hrs.

Drld a 12 1/4" hole to 4659'. Ran 103 jts 8 5/8" 32# K-55 LTC csg and set @ 4659'. Used 21 centralizers. Cmted w/lead-1200 sxs 'C' Lite + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele, tail w/250 sxs 'C' + 2% CaCl2. Circ. to surface. WOC 18.25 hrs.

Drld a 7 7/8" hole to 10,199'. Ran 330 jts 5 1/2" 17# K-55 8RD csg and set @ 10,199'. Used 20 centralizers. Cmted w/lead-365 sxs 'C' + 3% econolite + .5 pps flocele, tail w/1160 sxs 'H' 50/50 Poz + .6% Halad-9 + 2% gel + 3 pps KCl + .25 pps flocele. TOC @ 2600' (temp. survey). WOC 11 days.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Compliance Date 6/24/96

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

