BUREAU OF LAND MANAGEMENT Explos. March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM 62225 BUBMIT IN TRIPLICATION FOR PERMIT - " for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation I. Type of Well	Form 3160-5 (June 990)	UNITED S DEPARTMENT OF		FORM APPROVED Budget Bureau No. 1004-0135
SUBORY NOTCES AND REPORTS ON WELLS NH 62225 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NH 62225 Use "APPLICATION FOR PERMIT - for such proposals 1. If year 40, Appendent Dispution SUBMIT IN TRIPLICATE 1. If year 40, Appendent Dispution 1. Top of Well 9. Well Near and No. 2. All west of previous 9. Well Near and No. 3. Address and Training Oil Inc. 9. Art Well No. 4. Learnand Well (See, Sec. 1. A. M. or Saves Designation) 9. Art Well No. 5. C. LARCK APPENDENTIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. Construct Media No. 12. CHECK APPENDENTIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. Construct Media No. 13. Address of Fastal Addressond Addressond 14. CHECK APPENDENTIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. Construct No. 15. Check APPENDENTIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. Check append was the distribution of the proposed was the distribution of the second table of the sec	(0.000)			Expires: March 31, 1993
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