District I PO Box 1980, Hobbs, NM 88241-1980 District []

PO Drawer DD, Artesia, NM #211-0719

State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

Rio Brazos Rd., Aztec. !					x 2088	2000				5 Copies	
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