

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33354
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3652
7. Lease Name or Unit Agreement Name April APZ State
8. Well No. 1
9. Pool name or Wildcat Diamondtail Delaware, East Diamondtail Bone Springs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3729' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 12 Township 23S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3729' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Commingle Delaware & Bone Springs <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-97 - Moved in and rigged up pulling unit.  
12-19-97 - TOOH with rods. Bled casing down. Released tubing anchor. Nippled up BOP. Pulled tubing to fluid. Swabbed down. Pulled to rods. Unseat pump. TOOH with remaining rods. TOOH with tubing. TIH with retrieving tool with bulldog bailer. Taged at 7400'. Bailed off 5' of sand. Released RBP and TOOH. Shut well in.  
12-20-97 - TIH with production string as follows: tapped bull plug, 1 joint 2-7/8", mud anchor, perforated sub, seating nipple, 24 joints 2-7/8" J-55 tubing, 5-1/2" tubing anchor and 226 joints of 2-7/8" J-55 tubing. Nippled down BOP. Set tubing anchor at 8067'. Seating nipple at 7825'. Flanged up well. TIH with pump and rods. Spaced out and hung well on. Released well to production department.

Perforations open: 7125-7824' - Delaware DHC Order No.: DHC-1748  
9018-9046' - Bone Springs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 7, 1998  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use) ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAR 20 1998

