

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33354
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3652
7. Lease Name or Unit Agreement Name April APZ State
8. Well No. 1
9. Pool name or Wildcat Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>23S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3729' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add perforations in Delaware <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-96 - Moved in and rigged up pulling unit. TOOH with pump and rods. Nippled up BOP. TOOH with tubing, tubing anchor and seating nipple. TIH with retrieving tool.

12-14-96 - Washed off RBP at 8888'. No sand on RBP. TOOH with tubing and RBP. Rigged up wireline. TIH with 4" casing guns and perforated 7125-7216' w/18 .41" holes as follows: 7125, 27, 29, 31, 35, 42, 44, 54, 56, 64, 66, 68, 92, 96, 7207, 09, 11 & 7216'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Set RBP at 7405'. Tested RBP to 2000 psi. Set packer at 7030'. Acidized perforations 7125-7216' with 2500 gallons 10% iron control HCL acid and ball sealers. Bled well down and swabbed. Shut well in overnight.

12-15-16-96 - Swabbed. Shut well in.

12-17-96 - Opened well and flowed well down. Swabbed. Released packer and ran down thru perforations. Pulled up and set packer at 7030'. Frac'd perforations 7125-7216' with 21300 gallons 25# crosslink gel, 45000# 20-40 Ottawa sand and 20000# 16-30 Super LC sand (thru tubing). Shut in overnight.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 20, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: