

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					WELL API NO. 30-025-33354				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ Recompletion					5. Indicate Type of Lease STATE ☒ FEE ☐				
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471					6. State Oil & Gas Lease No. V-3652				
3. Address of Operator 105 South 4th St., Artesia, NM 88210					7. Lease Name or Unit Agreement Name April APZ State				
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>23S</u> Range <u>32E</u> NMPM Lea County					8. Well No. 1				
10. Date Spudded 10-18-96		11. Date T.D. Reached 10-23-96		12. Date Compl. (Ready to Prod.) 10-23-96		13. Elevations (DF& RKB, RT, GR, etc.) 3729' GR		14. Elev. Casinghead	
15. Total Depth 10860'		16. Plug Back T.D. 8968'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Pulling Unit		9. Pool name or Wildcat Wildcat Delaware	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7741-7824' Delaware							20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run None on recompletion							22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
20"				40'		26"		In place	
11-3/4"		42#		1278'		14-3/4"		In place	
8-5/8"		32#		4835'		11"		In place	
5-1/2"		17# & 20#		10860'		7-7/8"		In place	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		8850'							
26. Perforation record (interval, size, and number) 7741-7824' w/16 .42" holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					7741-7824' Ac. w/2500 gals 10% iron control				
					acid & ball sealers. Frac'd w/20000 gals				
					25# crosslink gel, 49000# 20-40 Ottawa sand				
28. PRODUCTION and 24000# Super LC sand									
Date First Production 10-23-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing		
Date of Test 11-3-96		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 72	
								Gas - MCF 10	
								Water - Bbl. 315	
								Gas - Oil Ratio 138:1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 72		Gas - MCF 10	
								Water - Bbl. 315	
								Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							Test Witnessed By Jerry Burke		
30. List Attachments None on recompletion									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <u>Rusty Klein</u>				Printed Name <u>Rusty Klein</u>		Title <u>Operations Tech.</u> Date <u>11-22-96</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLETION FOR LITHOLOGY AND LOG TOPS				