

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33354
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3652
7. Lease Name or Unit Agreement Name April APZ State
8. Well No. 1
9. Pool name or Wildcat Diamondtail <i>Bone Spring</i> Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>23S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3729' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 10860'. Reached TD at 7:00 AM 8-1-96. Ran 258 joints of 5-1/2" 17# & 15.5# casing as follows: 28 joints of 5-1/2" 17# N-80 sandblasted (1136.91'); 13 joints of 5-1/2" 17# N-80 varnished (542.49'); 5 joints of 5-1/2" 17# N-80 sandblasted (210.72'); 12 joints of 5-1/2" 17# J-55 sandblasted (515.54'); 34 joints of 5-1/2" 17# J-55 varnished (1419.01'); 91 joints of 5-1/2" 15.5# J-55 varnished (3891.71'); 23 joints of 5-1/2" 17# J-55 varnished (991.60') and 52 joints of 5-1/2" 17# J-55 L-80 varnished (2159.50') (Total 10687.48') of casing set at 10860'. Float shoe set at 10860'. Float collar set at 10819'. Marker joint set at 9723'. Pumped 150 bbls nitrofiged mud (weight 9.10), 20 bbls 30# gel and 10 bbls fresh water ahead of 775 sack (65-35), 6% gel, 5/10% FL-52 and 1/4#/sack celloflake (yield 1.94, weight 12.5). Tailed in with 500 sacks "C", 5#/sack gilsonite, 1/4#/sack celloflake, 35/100#/sack FL-52 and 44/100#/sack FL-25. PD 6:45 AM 8-4-96. Did not bump plug - pressures look good. WOC. Released rig at 10:45 AM 8-4-96. NOTE: Displaced with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 6, 1996

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 10 1996

CONDITIONS OF APPROVAL, IF ANY: