

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 81653 86153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tomcat Fed. 21 Com

9. API Well No.

10. Field and Pool, or Exploration Area

Sand Dunes E. Morro

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1880' FWL Sec. 21 T23S R32E
Unit Letter "F"

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set 9 5/8" casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-8-96 Depth 4,720'; Formation - dolomite: MW 10.1 Ran 15jts 9 5/8" 40#, N-80, 8rd, LTC casing.+ 91 jts 9 5/8" 40#, JE-55, 8rd, LTC casing. Set casing @ 4,720'. Ran centralizers in middle of joint #1, collars of jts #1,3,5,7. Cemented w/1100 sks of C1 "C" Lite containing 1# per sk gilsonite + 1/4 #/sk. Flocele + 12#/sk. NaCl, mixed @ 12.4#/gal yield of 2.24 ft³, mixing H2O of 12.35 gals/sk. Followed by 400 sxs₃ C1 "C" Neet containing 2% CaCl₂ mixed @ 14.8#/gal, yield of 1.34 ft³, mixing water at 6.31 gals/sk. Plugged down to 4-641' @ 1:15 A.M. 4-8-96 Cement circulated to surface. WOP 18 3/4 hours

4-9-96 Tested casing to 1500 psi for 30 mins
Present operation - drilling.

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD
APR 17 1996
CARLSEAD, NEW MEXICO

14 I hereby certify that the foregoing is true and correct

Signed Brenda Coffman

Title Production Analyst

Date April 9, 1996

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date