

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. **81653 86153**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tomcat Fed. 21 Com #1

9. API Well No.

10. Field and Pool, or Exploratory

Sand Dunes E. Morrow

11. County or Parish, State

**LEA
Eddy, New Mexico**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Suite 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FNL & 1880' FWL Sec. 21 - T23S - R32E
Unit Letter "F"**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **Spud & Casing**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Well Shut-Off

☐ Conversion to Injection

☐ Disposal Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-31-96 Spudded 17 1/2" hole @ 2:00pm MST Formation: rock & redbed MW 10; Vis 38; Deviation 1° @ 281'.

4-1-96 Depth 630' Redbed; MW 10; Vis 38 Deviation 1° @ 630'. Ran 14 jts 13 3/8", 54.5# 8rd STC Casing set @ 630'. Ran centralizers in middle of first joint and on collars of jts #2 & 4; Halliburton cemented w/450 sx of Class "C" Lite containing 3#/sk gilsonite + 1/2#/sk flocele + 3% CaCl₂ mixed @ 12.4#/gal, yield of 2.02 ft³, mixing H₂O of 10.78 gal/sk followed by 200 sx of Class C Neet containing 3% CaCl₂. Mixed @ 14.8#/gal, yield 1.35 ft³ sk, mixing H₂O of 6.33 gals/sk; plug down to 591' @ 3:30pm MST, 4-1-96; circulated 75 sx of cement to pit. Tested to 600 psi @ 4:00pm MST.

MAY - 3 1996

**OIL CON.
DIST. 2**

14. I hereby certify that the foregoing is true and correct

Signed

Brenda Offman

Title

Production Analyst

Date **April 1, 1996**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

RECEIVED
JAN 18 1920
2000