orm 3160-5			N.M. Oil (o Division	
	NITED S				
lune 1990)			P.O. Box 1980		5
	BUREAU OF LAND	MANAGEMENT	Hobbs, NM 8	241 Expires: March 31, 1	993 RECEIL
	SUNDRY NOTICES AND F			5. Lease Designation and Serial No.	· En
Do no	t use this form for proposals to drill or to d			I If Indian, Allottee or Tribe Name	-de V
		PERMIT -" for such proposals			× 4,5
	SUBMIT IN TR			If Unit or CA, Agreement Designe	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Type of Well				In Onit of CA, Agreement Designa	n Ag
			Г	. Well Name and No.	
il Well Gas Well C Name of Operator	Other				Ng
Name of Operator			1	Fom Cat 18 Federal	
Santa Fe Energy Resources Inc.				. API Well No.	
Address and Teleph		<u> </u>			
				30-025-33364	
P.O. Box 2327 Carlsbad, N.M. 88221, 505-887-0821				0. Field and Pool, or exploratory Ar	rea
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				and Dunas Dana Cusings	
ENE 18-T23S-R32	2E-M NMPM		Γ	and Dunes Bone Springs	<u> </u>
		[1]	1. County or Pansh, State		
				.ea, NM	
	OPRIATE BOX(s) TO INDICATE NATUR	E OF NOTICE, REPORT, OR			
ГҮРЕ О	FSUBMISSION		TYPE OF ACTIO	N	
Ν	lotice of Intent	At	bandonment	Change of Plans	
		R	ecompletion	New Construction	
XS	ubsequent Report		ugging Back	Non-Routine Fracturing	
-	pliance # PAH-037-97				я
		La La	asing Repair	Water Shut-Off	
F	inal Abandonment Notice	Alt	tering Casing	Conversion to Injection	I
		Ot	her-	X Dispose Water	
				ults of multiple completion on Well	
Describe Proposed or Completed Op	erations (Clearly state all pertinent details, and give pe	rtinent dates including estimated date of		ecompletion Report and Log form.)	
give subsurface locations and measu	red and true vertical depths for all markers and zones	pertinent to this work.)*			
1. Well is pro	ducing from the Bone Sprir	igs Formation		B	
2. Well produ	ces less than 1 BWPD			JRE/	1991 R
3. Please find	attached water creturi-			EAU	JUN C
J. Flease find	l attached water analysis			• •	ĭ C N
4. Water is sto	ored on location in 500 bbl.	tank			26 E
		COLUMN T		NEW ME	EIVE
5. Water woul	ld be trucked from location	to SWD when neede	ed	Ē.	<u> </u>
				XICO	
	Dorsate # 1, Permit # NMO			č X	ω 5
	squite SWD, Sec 27, T25S				
	WDDakota Resources St	ate DU SWD, Sec 3	6,T22S, Permit		
NMOCD SV I hereby certify that the fore					
MN					
aned // L	Title	Area Superintendo	ent Da	ate 6/24/97	
	ke Ables				<u> </u>
	VID R. GLASS		:Nomeeb	JUL 0 3 199	97
(This space for Feder DRIG. SGD.) DA	T:41 -	PETROLEUME	ENGINEER Da	ate JUL 00 W	-
(This space for Feder DRIG. SGD.) DA					·
(This space for Feder DRIG. SGD.) DA					
(This space for Feder DRIG. SGD.) DA proved by Conditions of approva	al, if any:	ny department or anency of the United St	tates any falce fratitions		
(This space for Feder DRIG. SGD.) DA proved by Conditions of approva	al, if any: me for any person knowingly and willfully to make to a (s jurisdiction	<u> </u>	tates any faise, fictitious or traudulent	statements	
(This space for Feder DRIG. SGD.) DA proved by Conditions of approve 8 U S C Section 1001, makes it a cri- resentations as to any matter within it	al, if any: me for any person knowingly and willfully to make to a	R *See instruc	tates any faise, fictitious or fraudulent		

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5	S	

Laboratory Services, Inc. 1331 Tasker Drive Hobbs, New Mexico 88240 Telephone: (505) 397-3713

RECEIVED

Water Analysis

COMPANY Santa Fe Energy SAMPLE Tom Cat SAMPLED BY DATE TAKEN 6/17/97 REMARKS Barium as Ba 0 Carbonate alkalinity PPM 0 Bicarbonate alkalinity PPM 464 pH at Lab 7.16 Specific Gravity @ 60°F 1.082 Magnesium as Mg 1,450 Total Hardness as CaCO3 2,500 Chlorides as Cl 70,600 Sulfate as SO4 2,375 Iron as Fe 15.95 Potassium 10 Hydrogen Sulfide 0 **Resistivity Ohms** @ 20.6° C 0.101 Total Dissolved Solids 112,250 Calcium as Ca 1,050 Nitrate 17.6

Results reported as Parts per Million unless stated

Langelier Saturation Index 0.71

Analysis by:	Rolland Perry	
Date:	6/19/97	