

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-2551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(A), 660' FNL & 990' FEL, Sec. 18, T-23S, R-32E

5. Lease Designation and Serial No.

NM-86151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tomcat "18"  
Federal #1

9. API Well No.

30-025-33364

10. Field and Pool, or exploratory Area

Sand Dunes, ~~SE Delaware~~  
Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/16/96: TD 11" hole at 4:45 a.m. Depth 4450'. RU and ran 100 jts 8-5/8" 32# K-55 ST&C casing and set at 4450' Cemented casing w/ 800 sx "C" 50:50 POZ containing 10% gel, 5 pps salt, and 1/4 pps CelloFlake. Tail w/ 200 sx C1 "C" + 2% CaCl2. Plug down at 4:25 p.m. Circulated 35 sx to pit. WOC 6 hrs. Begin cutting off casing.

5/17/96: Finish cutting off csg and weld on 8-5/8" head. Test casinghead to 800 psi, ok. NU BOP & hydril. Test hydril, casing, and BOP to 1500 psi, ok. TIH w/ drill pipe. WOC total of 24 hours. Drlg cmt & plug. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

*Larry McCullough*

Title Sr. Production Clerk

Date 5/21/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: