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Form 3160-5 (June 1990)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MA	NAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. 2834 NM-81274
S	UNDRY NOTICES AND RI	EPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this	form for proposals to drill or to Use "APPLICATION FOR P	deepen or reentry to a different reservoir. ERMIT-" for such proposals	
	SUBMIT IN TR	7. If Unit or CA, Agreement Designation	
1.Type of Well			
$\overline{\mathbf{X}} \stackrel{\text{Oil}}{\text{Well}} \overline{\mathbf{G}} \stackrel{\text{G}}{\text{Well}}$	as —		8. Well Name and No.
		Thyme APY Federal #1	
2. Name of Operato		9. API Well No.	
	FROLEUM CORPORATION		
3. Address and Tele	•	3002533370 10. Field and Pool, or Exploratory Area	
	1 Street, Artesia, NM 88210		
4. Location of Well	(Footage, Sec., T., R., M., or Survey Descrip	ption	Red Tank Bone Spring
Section 1-7	T23S-R32E UnitB 330' FNL &	11. County or Parish, State Lea, N.M.	
12. CHE	CK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYI	PE OF SUBMISSION	TYPE OF ACTION	1
	Notice of Intent	— Abandonment	Change of Plans
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair	Water Shut-Off
		Altering Casing	— Conversion to Injection
		X Other Surface Commingling &	Dispose Water
		Storage	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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13. Describe Proposed or Completed Operatons (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation respectfully request approval for surface commingling and off lease storage and measurement.

Please see attached application.		Concernent State State State State State State
	د. در این	
14. I hereby certify that the foregoing is true and correct Signed Amela S. Evans	Title Production Secretary Date 1/29/97	
(This space for Federal or State office use) Approved by <u>hes Babyak</u> Conditions of approval, if any:	Title PETROLEUM ENGINEER Date 2/3/9	7
statements or representations as to any matter within its jurisdic	owingly and willfully to make to any department or agency of the United States any false, fi on.	ctitious or fraudulent
SEE ATTACHED FOR CONDITIONS OF APPRON	*See Instruction on Reverse Side	

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management 620 East Greene Street Carlsbad, NM 88221-1778

<u>Yates Petroleum Corporation</u> (Operator's Name) is requesting approval for surface commingling and off lease storage and measurement of hydrocarbon production form the following formation(s) and well(s) on Federal Lease No.<u>NM-81274</u>; Lease Name Thyme APY Federal.

<u>wei</u>					
<u>No.</u>	Loc.	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	Formation
1	<u>B</u>	<u>1</u>	<u>23S</u>	<u>32E</u>	Red Tank Bone Spring
_2	G	<u>1</u>	<u>23S</u>	<u>32E</u>	Red Tank Bone Spring
3	<u> </u>	1	<u>23S</u>	<u>32E</u>	Red Tank Bone Spring

with hydrocarbon production from the following formation(s) and well(s) on a State lease: Coriander AOC.

<u>No.</u>	Loc.	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	Formation
<u> </u>	A	1	<u>23S</u>	<u>32E</u>	Red Tank Bone Spring
2	<u>H</u>	1	<u>23S</u>	<u>32E</u>	Red Tank Bone Spring

Production from the well involved is as follows:

Well Name and No.	BOPD	<u>Oil Gravity</u>	<u>MCFPD</u>
	60	42.1	500
Thyme APY Federal #1	<u>69</u>	<u>43.1</u>	<u>503</u>
Thyme APY Federal #2	<u>39</u>	<u>43.1</u>	<u>114</u>
Thyme APY Federal #3	<u>53</u>	<u>43.1</u>	<u>331</u>
Coriander AOC State #1	<u>64</u>	<u>43.1</u>	<u>176</u>
Coriander AOC State #2	<u>30</u>	<u>43.1</u>	<u>67</u>

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the location of all the wells that will contribute production to the proposed commingling/common storage facility.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at <u>NWNE-1/4</u>, Sec. <u>1</u>, T 23 S, R 32 E, Federal lease <u>Thyme</u> <u>APY #1</u>, Lea County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method of allocating production to contributing sources is as follows:

Continued.

Continued:

Oil will be transported off lease prior to measurement and will be measured by positive displacement, temperature compensated metering equipment. Gas will also be measured separately. Total sales volume will be allocated back to individual wells based on daily well test.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced leases.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office it we have not already done so.

Signature: Amela S. Evans

Name: <u>Pamela S. Evans</u>

Title: <u>Production Clerk</u>

Date: 1-30-96



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STORAGE & MEASUREMENT FACILITY

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