

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-81274
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1650' FEL of Section 1-T23S-R32E (Unit B, NWNE)	8. Well Name and No. Thyme APY Federal #1
	9. API Well No. 30-025-33370
	10. Field and Pool, or Exploratory Area Wildcat Bone Spring
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate, acidize & frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-7-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and 2-7/8" tubing. Tagged PBTD at 10162'. Circulated well with 2% KCL water. Tested casing & BOP to 2000#. TOOH with tubing, scraper and bit.

5-8-96 - Rigged up wireline. TIH with 4" casing guns and perforated 10029-10071' w/20 .24" holes as follows: 10029, 32, 35, 39, 48, 51, 55, 60, 66 & 10071' (2 SPF - Bone Springs). TOOH with casing guns and rigged down wireline. TIH with tubing and packer. Spot 200 gallons 10% double inhibited iron control HCL acid at 10091'. Pulled up and set packer at 9960'. Acidized perforations 10029-10071' with 2000 gallons 10% double inhibited iron control HCL acid and ball sealers. Swabbing.

5-9-96 - Continue swabbing.

5-10-96 - TOOH with packer and tubing. Rigged up wireline. TIH with CIBP and set at 9950'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 8966-9008' w/24 .42" holes as follows: 8966, 68, 70, 74, 82, 86, 88, 90, 96, 9000, 06 & 9008' (2 SPF - Avalon Sand). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 8907'. Acidized perforations 8966-9008' w/2200 gallons 10% iron control HCL acid. Swabbed. Unset packer. TOOH with tubing and packer. Nipped down

14. I hereby certify that the foregoing is true and correct

Signed Kathy Kuen Title Production Clerk  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

CONTINUED ON NEXT PAGE:

Date May 15, 1996

ACCEPTED FOR RECORD

Date May 15, 1996  
JUN 15 1996

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☒ Oil Well ☐ Gas Well ☐ Other

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YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FEL of Section 1-T23S-R32E (Unit B, NWNE)

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #1

9. API Well No.

30-02S-33370

10. Field and Pool, or Exploratory Area

Wildcat Bone Spring

11. County or Parish, State

Lea Co., NM

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☒ Subsequent Report  
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TYPE OF ACTION

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CONTINUED FROM PREVIOUS PAGE:

BOP. Installed frac valve.

5-11-96 - Released packer. TOOH with tubing and packer. Nipped down BOP. Nipped up frac valve. Frac'd perforations 8966-9008' w/90000 gallons 30# crosslink gel, 196000# 20-40 white sand and 48000# super DC sand. Shut well in.

5-12-96 - Flowed well down. Nipped down frac valve. Nipped up BOP. TIH with production string as follows: dropped 300' below perforations and circulated well with 2% KCL water. 262 joints of tubing, tubing anchor set at 8193', seating nipple at 8598', perforated sub, mud joint and tapped bull plug.

5-13-96 - Swabbed and flow tested. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klean Title Production Clerk Date May 15, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: