

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ALBUQUERQUE, NEW MEXICO 87105

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FEL of Section 1-T23S-R32E (Unit B, NWNE)

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #1

9. API Well No.

30-025-33370

10. Field and Pool, or Exploratory Area

Wildcat Bone Spring

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing and cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4790'. Reached TD at 12:45 PM 4-17-96. Ran 117 joints of 8-5/8" 32# casing as follows: 16 joints of 8-5/8" 32# M-80 8rd ST&C (658.44') and 101 joints of 8-5/8" 32# J-55 8rd ST&C (4142.53') (Total 4800.97') of casing set at 4790'. Float shoe set at 4790'. Float collar set at 4745'. Cemented with 925 sacks Howco Lite C, 1/4#/sack flocele and 5# salt (yield 2.02, weight 12.5). Tailed in with 250 sacks "C" with 2% CaCl<sub>2</sub> (yield 1.32, weight 14.8). PD 2:00 AM 4-18-96. Bumped plug to 1740 psi, OK. Circulated 80 sacks to pit. WOC. Nipped up and tested to 1500 psi for 30 minutes, OK. Drilled out at 9:00 PM 4-18-96. WOC 19 hours. Reduced hole to 7-7/8". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date April 26, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

