

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FEL of Section 1-T23S-R32E (Unit B, NWNE)

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #1

9. API Well No.

30-025-33370

10. Field and Pool, or Exploratory Area

Wildcat Bone Spring

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1165'. Reached TD at 4:15 PM 4-12-96. Ran 27 joints of 11-3/4" 42# H-40 8rd ST&C (1184.39') of casing set at 1165'. 1-Texas Pattern notched guide shoe set at 1165'. Float collar set at 1124'. Cemented with 550 sacks Howco Lite, 1/4#/sack flocele, 5#/sack gilsonite and 2% CaCl2 (yield 1.99, weight 12.5). Tailed in with 200 sacks Class "C" 2% CaCl2 (yield 1.32, weight 14.8). NOTE: 12 hour compressive strength - 700 psi. PD 12:30 AM 4-13-96. Bumped plug to 450 psi, OK. Circulated 192 sacks to pit. WOC. Nipped up and tested to 1000 psi for 30 minutes, OK. Drilled out at 3:00 PM 4-13-96. WOC 14 hours and 30 minutes. Reduced hole to 11". Resumed drilling. NOTE: Centralizers on joints #3, 6, 9 and 12. Notified Jessica w/BLM Answering Service in Hobbs of cementing - did not witness. Had verbal conversation with Joe Lara w/BLM-Carlsbad regarding WOC times.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

Date April 15, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

[Signature]
26