Energy, Minerals and Natural Resources Departm

State of New Mexico

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

1000 Rio Braz	os Rd., Azt	ec, NM 87410				Box 2088					5 Copies	
DISTRICT IV		,		Sa	nta Fe, Nev	w Mexico	87504-208	38	П	AMENIO	ED REPORT	
P.O. Box 2088	3, Santa Fe,	NM 87504-208							لببيا	VIAITIADI	LDINLFORT	
I.						D AUTHO	DRIZATIO	N TO TRANSP	ORT			
Operator Name and Address							² OGRID Number					
TEXACO EX	ON & PRODUC	CTION INC.					022351					
205 E. Bender, HOBBS, NM 88240 THIS WELL HAS BEEN PLACED I DESIGNATED BELOW. IF YOU DO						N THE POOL 3 R			eason for Filing Code NW			
1	Number 025 33376		NOTIFY TH	FHIS OFFICE. 5 Pool Name Wantz Abo				⁶ Pool Code 62700				
	roperty Cod	10										
10886						Property Name BAKER 'B'			Well No.			
II. 10 Surface Location							JAKEN B				10	
Surfac	ce Locatio	n Tananakin	D	1 -1 1 1 -				F 71				
UI or lot no.	Section 10	Township	Range 37-E	Lot.Idn	Feet From T		/South Line	Feet From The		est Line	County	
L	10	22-8	31-6		1650		OUTH	1700	WEST LEA		LEA	
11 Bottor	n Hole Lo	cation										
UI or lot no.	Ul or lot no. Section Township		Range	Lot.ldn Feet From T		he North	/South Line	Feet From The	East/West Line Coun		County	
12 Lse Code			de 14 Gas Connection Date 11/16/96		¹⁵ C-129 F	Permit Numbe	er 16 (C-129 Effective Date	Effective Date		¹⁷ C-129 Expiration Date	
III. Oil and	d Gas Tra	insporters					•					
18 Transporter 1 OGRID		19 Tr	¹⁹ Transporter Name and Address			POD 21 O/G			POD ULSTR Location and Description			
022507		D	TTT & I P O. BOX 60628			462010	62010 O		O-10-T22S-R37E			
N			MIDLAND, TX 79711					LEA CO., N.M.				
022345	;		2 41 110., OAOT 21 AOOT.							10-T22S-R37E		
			H FLOOR, P.O. BOX 4325 DUSTON, TX 77210-4325				LEA CO., N.M. (11-021-3393)					
HOUSTON, IA 11210-4325												
		·										
IV. Produc	ed Water											
23	POD				24	POD ULSTR	Location and	Description				
2462050							S-R37E, LEA	•				
	ompletion	Data	· · · · · · · · · · · · · · · · · · ·									
25 Spud Date			⁶ Ready Date		27 Total	Denth 28 PF		²⁸ PBTD		29 Perforations		
9/21/96			11/16/96			7200'		7025'		6634'-6978'		
30 HOLE SIZE		t <u>-</u> -	31 CASING & TUBING SIZE			32 DEPTH SI			33 c	SACKS CEMENT		
11			8 5/8			1200'		500 SACKS		JACKO CEMENT		
7 7/8			5 1/2		· · · · · · · · · · · · · · · · · · ·	7200'		160	1600 SACKS			
V ^{].} Well Te	est Data											
			elivery Date of Test			37 Length of Test		³⁸ Tubing Pressure		39 Casir	ng Pressure	
11/16/96		J.			2-11-96	reng	24	Tubing Pressure		Casir	ng Pressure	
40 Choke Size 41 Oil - Bbls.			ols. 42 Water - Bbls.		⁴³ Gas - MCF 114		44 AOF		⁴⁵ Test	Method		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
							ORIGINAL SIGNED BY					
and sumption to the book of the known angle and belief.						Approved By: GARY WINK						
Signature Dank							Approved By: GARY WINK FIELD REP. II					
y une ons												
Printed Name Paula S. Ives								-	411 -1	<u> </u>		
Title Engineering Assistant							JAN 27 1397					
						Approval Date:						
	7/97		Telephone		-0432							
14/ If this is a ch	ange of operat	tor fill in the OGRID	number and nar	ne of the previ	ous operator						7	

DeSoto/Nichols 12/93 ver 1.10

Title



IC

Previous Operator Signature

Printed Name