

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 33376

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter K : 1650 Feet From The SOUTH Line and 1700 Feet From The WEST Line

Section 10 Township 22-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

9/21/96

11. Date T.D. Reached

10/5/96

12. Date Compl. (Ready to Prod.)

11/16/96

13. Elevations (DF & RKB, RT, GR, etc.)

3408'

14. Elev. Csghead

15. Total Depth

7200'

16. Plug Back T.D.

7025'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

PRIDE

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6634'-6978' WANTZ ABO

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

22. Was Well Cored

NO

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1200'	11	500 SACKS	
5 1/2	17#	7200'	7 7/8	1600 SACKS	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6570'	

26. Perforation record (interval, size, and number)

6634'-6978'

W/2JSPF .52"-124 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6634'-6978'

W/ACID 9500 GALS 15% NEFE & BS.

28.

PRODUCTION

Date First Production 11/16/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2" X 1-1/5" X 20')					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-11-96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 114	Water - Bbl. 0	Gas - Oil Ratio 7600
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

TVS

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 1/17/97

TYPE OR PRINT NAME

Paula S. Ives

Telephone No. 397-0432

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1117'	T. Canyon
T. Salt		T. Strawn
B. Salt	2392'	T. Atoka
T. Yates	2525'	T. Miss
T. 7 Rivers	2789'	T. Devonian
T. Queen	3313'	T. Silurian
T. Grayburg	3589'	T. Montoya
T. San Andres	3860'	T. Simpson
T. Glorieta	5008'	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry	5466'	T. Gr. Wash
T. Tubb	5967'	T. Delaware Sand
T. Drinkard	6259'	T. Bone Springs
T. Abo	6518'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6634' to 6978'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1117	1117	Anhydrite, Shale, Salt				
1117	2392	1275	Anhydrite, Dolomite				
2392	2525	133	Anhydrite, Sandstone,				
2525	2789	264	Dolomite, Sandstone				
2789	3313	524	Sandstone, Dolomite				
3313	3589	276	Dolomite, Sandstone				
3589	3860	271	Dolomite				
3860	5008	1148	Sandstone, Dolomite				
5008	5466	458	Dolomite, Sandstone				
5466	5967	501	Dolomite, Sandstone				
5967	6259	292	Dolomite, Limestone				
6259	6518	259	Dolomite, Limestone				