Submit 3 copies to Appropriate District Office

Form C-	103
Revised	1-1-8

District Office	Revised 1-1-89		
OIL CONSERVATION DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30 025 33376		
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease		
DISTRICT III	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name BAKER 'B'		
1. Type of Well: OIL GAS OTHER			
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 18		
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat Wantz Abo		
4. Well Location			
Unit Letter K : 1650 Feet From The SOUTH Line and 1700	Feet From The WEST Line		
Section 10 Township 22-S Range 37-E NN	IPMLEA_ COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3408'			
11. Check Appropriate Box to Indicate Nature of Notice, Report	t, or Other Data		
NOTICE OF INTENTION TO: SU	JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPE	RATION PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEMEN	=		
OTHER: OTHER:	Completion		
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10-11-96: MIRU, install BOP. 10-12-96: Test csg to 3000#, Ru Sclumberger and perf Wantz Abo, 6634'-6978' w/2jspf .52"-124 holes. TIH w/pkr and set @ 6584'. Test annulas to 1000 psi, ND BOP, NU tree. SION. 10-13-96: RU Dowell amd acidize 6634'-6978' w/9500 gals 15% NEFE & 186 BS. 10-15-96: RU Dowell amd acidize 6634'-6978' w/9500 gals 15% NEFE & 186 BS. 10-15-96: RU Pro Wire Line, RIH w/pressure bombs. 10-17-96: RU Pro Wire Line, RIH tandem BHP bombs, set @ 6582'. POH, Shut-in well. 10-19-96: Ru Pro Wire Line, RIH tandem BHP bombs, flowed well 10 mins, POH W/WL, shut-in well. 10-21-96: RU Pro Wire Line, POH w/BHP bombs, RIH w/bombs, flowed well 10 mins, POH W/WL, shut-in well. 10-22-96: Pulled BHP bomb 2018.4 psi after 141 hrs, re-ran bomb. 10-24-96: Pulled BHP bomb 2018.4 psi after 141 hrs, re-ran bomb. 10-28-96: Pulled BHP bomb 2018.4 psi after 149 hrs, teft well shut-in. 11-12-96: MIRU Pride, TIH w/2-7/8" tbg, set @ 6570'. 11-13-96: TIH w/pump & rods. RD Pride. 11-17-96 thru 12-10-96: Testing. 12-11-96: OPT 15-bo, 0-bw, 114-mcf. 			
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Engineering Assistant	DATE 1/17/97		
DATE 111/191			

