

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
N.M. Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240

BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR MYCO INDUSTRIES, INC. 3a. Area Code & Phone No. 505-748-4260

3. ADDRESS OF OPERATOR P.O. BOX 840, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FEL; Unit Letter H

At top prod. interval reported below
At total depth SAME

9a. API Well No. 30-025-33398 CERTIFIED RETURN: P 387 148 375

13. DATE STUDDER 5/4/96 16. DATE T.D. REACHED 5/21/96 17. DATE COMPL. (Ready to prod.) 6/13/96 18. ELEVATIONS (OF, RKR, RT, GR, ETC.)* 3550' GL

20. TOTAL DEPTH, MD & TVD 9442' KB 21. PLUG BACK T.D., MD & TVD 9386' KB 22. IF MULTIPLE COMPLEMENTS, HOW MANY* 23. INTERVALS DRILLED BY 0-9442' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

BONE SPRINGS
(8978'-9137')

25. WAS DIRECTIONAL SURVEY MADE
TOTCO PREVIOUSLY SUBMITTED

26. TYPE ELECTRIC AND OTHER LOGS RUN
CMR, AII/GR and LDCN (PREVIOUSLY SUBMITTED)

27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13 3/8"	H-40, 48#	858'	17 1/2"	650-sxs (CIRC)	
8 5/8"	J-55 32#	4388'	12 1/4"	1500-sxs (CIRC)	
5 1/2"	J-55, N-80 17#	9442'	7-7/8"	I. 500-sxs (CIRC) II. 830-sxs (CIRC)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)
1-JSPF 0.38" 16-TOTAL HOLES AS FOLLOWS:
8978, 8986, 8995, 9032, 9037, 9053, 9058, 9074,
9080, 9085, 9091, 9101, 9106, 9117, 9128, and
9137.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8978-9137' (BONE SPRINGS)	41,500-GAL + 146,420# SAND

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/31/96		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/13/96	24	22		80	223	1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.			
	120#		80	1			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO GPM (FIRST SALES 5/31/96)

35. LIST OF ATTACHMENTS
CHRONOLOGICAL REPORT AND UPDATED FACILITY DIAGRAM
TEST WITNESSED BY CARLOS GUERRERO

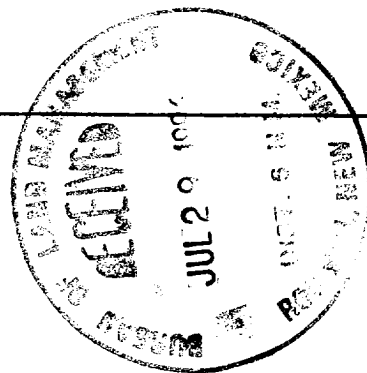
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Isabel Lopez TITLE ENGINEERING TECHNICIAN DATE 6/13/96

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				LAMAR	4603'	
				RAMSEY	4660'	
				FORD	4690'	
				OLDS	4700'	
				CHERRY CANYON	5614'	
				BRUSHY CANYON	8220'	
				BONE SPRINGS	8564'	
				AVALON SAND	8672'	

RECEIVED
JUN 18 1 18 PM '96
BUREAU OF LAND MGMT
HOBBBS, NM



RECEIVED
JUL 2 9 10 AM 1996
BUREAU OF LAND MANAGEMENT
HOBBBS, NM