

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.C. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation |
| 2. Name of Operator MYCO INDUSTRIES, INC. | 8. Well Name and No. BITSY FEDERAL #1 |
| 3. Address and Telephone No. P.O. BOX 840, ARTESIA, NM 88210 | 9. API Well No. 30-025-33398 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL and 660' FEL; Unit Letter H Sec. 7-T23S-R32E | 10. Field and Pool, or Exploratory Area SAND DUNES BONE SPRINGS |
| | 11. County or Parish, State LEA, NM |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Interest | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other PROD. CASING, ELECTRIC LOGS & DEVIATION |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/18/96 Notified BLM @ 6PM of Production Casing on answering machine.
5/19/96 DRILLER TD @ 9442' DETAILED CASING REPORT: TD 7-7/8" hole at 5:30 PM. Ran 212 joints (9444') casing, set at 9442' as follows:
19 jts 5-1/2 17# N-80 LT&C 841.70'
160 jts 5-1/2 17# J-55 LT&C 7133.80'
33 jts 5-1/2 17# N-80 LT&C 1468.52'
Float shoe set 9442'. Float collar set 9397.95'. DV Tool set 6920'. Cemented in 2 stages as follows: STAGE I: 500 sxs "H" Mod + 6#/sx CSE + 1% FL62 + 3% KCL + .3% R-3 (yld 1.46, wt 14.2). PD 9:45 AM 5/20/96. Bumped plug to 1300 psi for 5 mins. Circulated 5 sacks. Circulated through DV Tool 4 hours. STAGE II: 830 sxs PSL "C" 65/35/6 + 5#/sx Salt + 5#/sx Gilsonite + 1/2#/sx CF + 4% FL-62 (yld 1.96, wt 12.5). Tailed in with 100 sxs "C" + .3% FL-25 (yld 1.33, wt 14.8). PD 3:30 PM 5/21/96. Bumped plug to 2400 psi for 30 mins. Float and casing held OK. Rig released 7:30 PM 5/21/96.
5/21/96 Ran Electric Logs: Attached 2 copies of each; CMR, AII/GR and LDCN. LOGGERS TD @ 9448'
5/22/96 DEVIATION REPORT: Attached 1 original and 5 copies.

CERTIFIED RETURN: P 387 148 372

14. I hereby certify that the foregoing is true and correct

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|--|-------------------------------------|------------------------|
| Signed <u>Karl L. Lopez</u> | Title <u>ENGINEERING TECHNICIAN</u> | Date <u>5/29/96</u> |
| (This space for Federal or State office use) | Approved by <u>AS</u> | Date <u>JUN 2 1996</u> |
| Conditions of approval, if any: | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

