

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION

O. BOX 1980

HOBBS, NEW MEXICO 88220

RECEIVED

FORM APPROVED  
Bureau Order No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND  
MANAGEMENT

3. Lease Designation and Serial No.

NM-86923

4. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BITSY FEDERAL #1

9. API Well No.

30-025-33398

10. Field and Pool, or Exploratory Area

SAND DUNES BONE SPRINGS

11. County or Parish, State

LEA, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address and Telephone No.

P.O. BOX 840, Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 660' FEL; Unit Letter H  
Sec. 7-T23S-R32E

HOBBS INSPECTION OFFICE  
ACCEPTED FOR RECORD  
DATE 5-20-96  
VRS

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other 8-5/8" INTERMEDIATE CASING	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12:30 A.M.

5/11/96 TD at 4388' with 12 1/4" Hole.

Notified BLM of Cementing Intermediate CSG on BLM answering machine - no BLM witness.

Ran 98-Jts 8 5/8", 32#, J-55 CSG with Texas Pattern Notched Guide Shoe set at 4388' (Total CSG. 4391'). Insert Float Collar at 4342'.

CMT with 1300-sxs. BJ Lite "F" and 5#-Salt/sk and 1/4#-Celloflake lsk, Yield 2.09, WT. 12.5. Tailed in with 200-sxs Class "C" and 2% CaCl2, Yield 1.32 Wt. 14.8.

5/11/96 12:45 P.M.

Plug held 1550 PSI and Circulated 200-sxs CMT. Nipped up and Tested to 1500 PSI, held 30 minutes OK.

WOC 18-Hrs. Drilled out 8:45 A.M. 5/12/96 with 7-7/8" Bit.

Current Operation Drilling.

CERTIFIED RETURN P 387 148 369

14. I hereby certify that the foregoing is true and correct

Signed Isabel Lopez

Title ENGINEERING TECHNICIAN

Date 5/13/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date