

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 80  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915)-687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL & 660' FWL, Sec. 28, T-23S, R-33E

5. Lease Designation and Serial No.

NM-94186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Thistle Unit

8. Well Name and No.

Thistle Unit No. 2

9. API Well No.

30-025-33424

10. Field and Pool, or exploratory Area

Brinninstool (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/07/96: TD 6-1/8" hole at 15,850'. RU to log. Logging.

08/08/96: Logging.

08/09/96: Logging.

08/10/96: RU casing crew. Begin running 87 jts 4-1/2" 13.5# S-95 LT&C 13.5#.

08/11/96: Finish running 4-1/2" liner. Liner set at 15,847', top of liner at 12,270'. Cemented w/ 462 sx Cl "H" containing 0.6% FL-25, 0.4% CD-32, 5 pps KCl, 0.6% BA-10, and 1% R-3. Plug down at 9:00 a.m. WOC.

08/12/96: TIH & tag TOC at 11,270', top of liner at 12,270'. Drlg cement.

08/13/96: Drld cmt to 12,270'. Circ & displ mud w/ water. RU LD machine. LD DP & DC's. Bk kelly jts, run 34 stands. LD & take rubbers off, LD kelly. Release LD machine. RD. Jet & clean pits. ND.

08/14/96: Finish ND. Install WH cap. Released rig at 1:30 a.m. 8/14/96. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Sr. Production Clerk Date August 19, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title (ORIG. SGD.) DAVID R. GLASS Date \_\_\_\_\_

Conditions of approval, if any:

AUG 29 1996

RECEIVED  
AUG 27 2 26 PM '96  
BUREAU OF LAND MGMT  
HOBBS, NM