

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a deep well reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE
BUREAU OF LAND MGMT
HOBBS, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915)-687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL & 660' FWL, Sec. 28, T-23S, R-33E

5. Lease Designation and Serial No.

NM-94186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Thistle Unit

8. Well Name and No.

Thistle Unit No. 2

9. API Well No.

30-025-33424

10. Field and Pool, or exploratory Area

Brinninstool (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/96: Depth 12,602'. RU and begin running 7" casing.

6/29/96: Finished running a total of 285 jts 7" 26.0# P-110 & S-95 LT&C casing and set at 12,602', FC @ 12,510'. Cemented w/ 1300 sx C1 "H" 50/50 POZ containing 2% gel, 6 pps salt, .3% FL-25, and .25% R-3. Plug down at 7:20 a.m. ND BOP. Set 7" csg slips w/ 290,000#. NU "B" section & BOP. Run temp survey - TOC @ approx 7350'. Change brake bands. Testing BOP and kelly.

6/30/96: Test BOP. Install flowline, change liners in #1 pump. Tested 7" casing to 2600 psi, ok. RU PU machine. PU 4-3/4" DCs, strap 3-1/2" DP & install DP rubbers.

7/01/96: RD PU machine. Test casing to 1650 psi, ok. Install rotating head. Resume drilling operations.

ACCEPTED FOR RECORD

AUG 2 9 1996

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14. I hereby certify that the foregoing is true and correct.

Signed

Sheriff McCullough Title Sr. Production Clerk

Date July 3, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: