

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915)-687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(E), 1980' FNL & 660' FWL, Sec. 28, T-23S, R-33E

5. Lease Designation and Serial No.

NM-94186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Thistle Unit

8. Well Name and No.

Thistle Unit No. 2

9. API Well No.

30-025-33424

10. Field and Pool, or exploratory Area

Brinninstool (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/04/96: Depth 5011'. RU and ran 110 jts 9-5/8" 40# LT&C (14 jts S-95 and 96 jts J-55) casing and set at 5011', FC at 4916'. Cemented w/ 1200 sx Cl C 50/50 POZ containing 10 pps gel, 5% salt & 1/4 pps Cello-Seal. Tail w/ 300 sx Cl "C" + 2% CaCl2. Plug down at 5:00 p.m. MST. Circulated 298 sx to pit, did not bump plug. WOC.

6/05/96: WOC. Cut casing off and weld on head. NU BOP and choke manifold. PU BHA.

6/06/96: PU BHA, TIH & SLM tag @ 4916' (DC wt 70K). Test csg to 1250 psi, ok. Drlg FC, shde and 8' formation. Test formation to 1300 psi. Drlg ahead.

ACCEPTED
FOR RECORD

JUN 10 1996

V.R. BALDERAZ

14. I hereby certify that the foregoing is true and correct

Signed Terry McCallough Title Sr. Production Clerk

Date June 7, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: