D 0.400	N.M. OIL			.1.1	A.	5• FOR	
Голт 3160-3 (July 1992)	P.C. (Q)	LIS PROPER	ATY NO	). 166.	/	- FURM	I APPROVED 10. 1004-0136
	DEPARTMEN	NEW POOL C	ODE	72880	<u> </u>	Expires: 1	February 28, 1995
				5/1/01		5. LEASE DESIGNA	TION AND SEBIAL NO.
	BUREAU OF	LAN EFF. DA		2/1/10		NM 94186	
AP	PLICATION FOR P	ERN APINO	30-	025-334	24 -		OTTLE OR TRIBE NAME
1a. TYPE OF WORK					-	-	
	DRILL 🛛	DEEPEN		শাল্প হয় পাল বি	ಟ್ ಭ್ಯಾತ	7. UNIT AGREEME	NT NAME
D. TYPE OF WELL	GA8 57		i i STIN	GLE (🐨) អប	TIPLE [	Thistle Un:	
WELL 2. NAME OF OPERATO	WELL X OTHER		20N	E X zon		8. FARM OR LEASE NAM	,
	orgy Resources, Inc.					9. APIWELLNO.	
3. ADDRESS AND TELEPHON					<u> </u>	-	
550 W. Texas LOCATION OF WELL At surface	, Suite 1330; Midla L (Report location clearly and	nd, Texas 79 In accordance wit	701 h any St	(915)682-6 ate requirements.*)	373	10. FIELD AND PO	
	L & 660' FWL					Brinninstoo 11. smc., T., R., M.	, OR BLK.
At proposed prod.						AND SURVEY (	DR AREA
-						Sec 28, T-	-23-S, R-33-E
	LES AND DIRECTION FROM NEAD		r office.			12. COUNTY OR PA	RISH 13. STATE
25 miles Nor 5. DISTANCE FROM P	thwest of Jal, New	Mexico				Lea	New Mexico
5. DISTANCE FROM P LOCATION TO NEA PROPERTY OR LEA	AREST		16. NO.	OF ACRES IN LEASE	17. NO. TO T	OF ACRES ASSIGNED HIS WELL	
(Also to nearest	t drlg. unit line, if any) PROPOSED LOCATION*	660'	10	960			320
	LL, DRILLING, COMPLETED,			POSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
	whether DF, RT, GR, etc.)	NA		16,000'		Rotary	
	· · · · · · · · · · · · · · · · · · ·						E WORK WILL START <sup>4</sup>
<u>3686 GR</u> 3.		PROPOSED CASE				Apri Apri	L 1, 1996
	1			CEMENTING PROG			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	0 <b>T</b>	SETTING DEPTH		QUANTITY OF C	
				6001			
17 1/2"	H-40 13 3/8"	48.0		600'		0 sx to <u>circu</u>	
12 1/4"	K-55 9 5/8"	40.0		5100'	160	0 sx to <u>circu</u>	late
12 1/4" 8 3/4"	K-55         9 5/8"           S-95 & P-110         7"	40.0	12.20	5100' 12500'	160 95	0 sx to <u>circu</u> 0 sx for <u>TOC</u>	e 6000'
12 1/4" 8 3/4" 6 1/8"	K-55         9 5/8"           S-95 & P-110         7"           S-95         4 1/2"	40.0 26.0 13.5		5100' 12500' 0'-16000'	160 95 35	0 sx to <u>circu</u> 0 sx for <u>TOC</u> 0 sx (Circ to	<u>e 6000'</u> ) liner top)
12 1/4" 8 3/4" 6 1/8" We propose	K-55       9 5/8"         S-95 & P-110       7"         S-95       4 1/2"         e to drill to a dep	40.0 26.0 13.5 th sufficien	t to t	5100' 12500' 0'-16000' test the Morro	160 95 35 ow format	0 sx to circu 0 sx for TOC 0 sx (Circ to ion for gas.	e 6000' b liner top) If
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12 1/4" 8 3/4" 6 1/8" We propose productive plugged an	K-55       9 5/8"         S-95 & P-110       7"         S-95       4 1/2"         e to drill to a dep	40.0 26.0 13.5 th sufficien ill be run t anner consis	t to t o TD. tent w	5100' 12500' O'-16000' Sest the Morro If non-product with Federal 1	160 95 35 ow format uctive, t Regulatio	0 sx to <u>circu</u> 0 sx for <u>TOC</u> 0 sx (Circ to ion for gas. he well will ns. Specific	e 6000' liner top) If be
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12 1/4" 8 3/4" 6 1/8" We propose productive plugged an programs a Drilling I	K-559 $5/8"$ S-95 & P-1107"S-9541/2"e to drill to a depe, a 41/2" liner wnd abandoned in a mas per Onshore OilProgram	40.0 26.0 13.5 th sufficien ill be run t anner consis and Gas Order	t to t o TD. tent w	5100' 12500' O'-16000' Sest the Morro If non-prod Vith Federal 1 1 are outline	160 95 35 ow format uctive, t Regulatio ed in the	0 sx to <u>circu</u> 0 sx for <u>TOC</u> 0 sx (Circ to ion for gas. he well will ns. Specific following at	<pre>e 6000' f f be c tachments:</pre>
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Reaction went

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