Form 3160-5 (August 1999) DF	UNITED STATES	OCD-/RTE TERIOR Hels	hs Exp	FORM APPROVED OMB NO. 1004-0135 pires: November 30, 2000
BUREAU C. LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NMNM86	 Lease Serial No. NMNM86926 If Indian, Allottee or Tribe Name 	
			7 It Unit or (CA/Agreement, Name and/or
SUBMIT IN TRI	PLICATE - Other instruct	ions on reverse side.		
I. Type of Well Gas Well of Otl	her , N, , ?		8. Well Name DIAMONE	and No. DTAIL 24A 01
☑ Oil Well □ Gas Well ☑ Other WOW 2. Name of Operator DEVON ENERGY PRODUCTION CO LP Contact: ARITA SLATE E-Mail: arita.slate@dvn.com		9. API Well N 30-025-3	₀. 3521-00-S1	
3a. Address 3b. Phone No 20 NORTH BROADWAY SUITE 1500 Ph: 505.74		35. Phone No. (include area cod Ph: 505.748.0168 Fx: 505.746.9072		Pool, or Exploratory DTAIL DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		·····		Parish, and State
Sec 24 T23S R32E SWNW 1980FNL 330FWL			LEA COU	JNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION	
Nisting of Intent	Acidize	Deepen	Production (Start/Resu	
□ Notice of Intent	□ Alter Casing	□ ^{Fracture} Treat	□ Reclamation	Well Integri
Subsequent Report	Casing Repair	□ New Construction	Recomplete	□ ^{Other}
□ Final Abandonment Notice	Change Plans	□ Plug and Abandon □ Plug Back	□ ^{Temporarily} Abandon □ Water Disposal	I
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f TIH w/pkr & 185 jts 27/8 J55 I	ally or recomplete horizontally, g rk will be performed or provide th d operations. If the operation resu- bandonment Notices shall be filed final inspection.)	he Bond No. on file with BLM/B	IA. Required subsequent reports completion in a new interval, a F	shall be filed within 30 days
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