

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM 86926

N.M. Oil Cons. Division

WELL COMPLETION OR RECOMPLETION REPORT

P.O. Box 1980
Albuquerque, NM 87101
Hobbs, NM 88241

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Penwell Energy, Inc. (915) 683-2534							
3. ADDRESS AND TELEPHONE NO. 600 N. Marienfeld, Ste. 1100, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 330' FWL At top prod. interval reported below 1980' FNL & 330' FWL At total depth 1980' FNL & 330' FWL							
14. PERMIT NO.				DATE ISSUED 7-16-96			
15. DATE SPUDDED 8-26-96		16. DATE T.D. REACHED 9-14-96		17. DATE COMPL. (Ready to prod.) 10-12-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3724' GR	
20. TOTAL DEPTH, MD & TVD 10,300		21. PLUG, BACK T.D., MD & TVD 10,249		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10-10,300	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,052 - 10,082 Bone Springs						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Litho Density/GR						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	565'	17 1/2	550 sx Cl. C - Circ.		to surface	
8 5/8"	32#	4840'	12 1/4	1820 Sx Cl C Circ.		to Surface	
5 1/2"	17#	10300'	7 7/8	600 "H" + 280 Cl.C			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2 7/8"	DEPTH SET (MD) 8,424'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 10,052 - 10,082 (31 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				10052-082	3000 gals 7 1/2% NeFe + 60 BS's		
				10052-082	1406 bbls Viking I-30 gel w/73,660# 20/40 Ottawa sand &		
33. PRODUCTION							
DATE FIRST PRODUCTION 10-20-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 1 1/2" X 30' RHBC pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-17-96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 66	GAS—MCF. 40	WATER—BBL. 200	GAS-OIL RATIO 606
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 66	GAS—MCF. 40	WATER—BBL. 200	OIL GRAVITY-API (CORR.) 42.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Logs, (Deviation Survey) will send ASAP							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Brenda Coffman		TITLE Production Analyst				DATE Jan. 10, 1997	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Redbed & Anhy	0	565	
Redbed & Anhy	565	1094	
Anhy & Salt	1094	4840	
Anhy & Sand	4840	5200	
Sand	5200	9565	
Lime & Shale	9565	10300	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lamar	4994	
Bell Canyon	5030	
Manzanita	6118	
Brushy Canyon	7628	
Bone Spring	8860	
First Bone Springs	9982	