

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 86926

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond Tail 24Fed #

9. API Well No.

10. Field and Pool, or Exploratory Area

Diamond Tail Bone St

11. County or Parish, State

Lea County, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc. (915) 683-2534

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 24, T23S, R32E, 1980' FNL & 330' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & surf. csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-26-96 Spudded 17 1/2" surface hole @ 3:30 A.M.

8-27-96 Ran 13 jts. of 48#, H-40, 8rd STC, new API 13 3/8" casing. Halliburton cemented w/350 sks. of Cl. "C" Lite containing 1/4#/sk. flocele + 3#/sk. gilsonite + 2% CaCl₂ mixed @ 12.40#/gal; yield of 2.01 sq ft/sk; mixing water of 10.73 gals/sk. followed by 200 sks. of Cl. "C" Neet containing 2% CaCl₂. Circulated 110 sks. of cmt. to surface pits.

(ORIG. SGD) DAVID R. GLASS

14. I hereby certify that the foregoing is true and correct

Signed

Brenda Callman

Title Production Analyst

Date August 29, 1990

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any