

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33528
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Baker, AB
8. Well No. 5
9. Pool name or Wildcat Wantz Abo Wantz Granite Wash

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____													
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____													
2. Name of Operator Collins & Ware, Inc.					8. Well No. 5								
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701					9. Pool name or Wildcat Wantz Abo Wantz Granite Wash								
4. Well Location Unit Letter <u>P</u> : <u>830</u> Feet From The <u>South</u> Line and <u>400</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County													
10. Date Spudded 8/11/96		11. Date T.D. Reached 8/28/96		12. Date Compl. (Ready to Prod.) 9/27/96		13. Elevations (DF& RKB, RT, GR, etc.) 3370' GR		14. Elev. Casinghead					
15. Total Depth 7400		16. Plug Back T.D. 7370		17. If Multiple Compl. How Many Zones? two		18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____		20. Was Directional Survey Made Yes					
19. Producing Interval(s), of this completion - Top, Bottom, Name 6565' - 6827', 6856' - 7323' Wantz Abo, Wantz Granite Wash								22. Was Well Cored No					
21. Type Electric and Other Logs Run Digital Array Sonic, Platform Express, GR/CCL													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8 5/8		32#		1265		11"		460 sx					
5 1/2		17#, 15.5#		7400		7 7/8"		685 sx					
		DV Tool		4244				1085 sx					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2 3/8	6480'	6449'	
26. Perforation record (interval, size, and number) 6856' - 7323' (90 shots, 1 SPF) 6565' - 6827' (81 shots, 1 SPF)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6856-7323 AT w/13,000 gals 15% Ferchek 6565-6827 AT w/10,000 gals 15% Ferchek							
28. PRODUCTION													
Date First Production 10/01/96			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing				
Date of Test 10/04/96		Hours Tested 24		Choke Size 15/64		Prod'n For Test Period		Oil - Bbl. 3		Gas - MCF 1060		Water - Bbl. 4	Gas - Oil Ratio 353.333
Flow Tubing Press. 900		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 3		Gas - MCF 1060		Water - Bbl. 4		Oil Gravity - API - (Corr.) 39.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold											Test Witnessed By		
30. List Attachments 3 logs, inclination report													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>Dianne Sumrall</u>				Printed Name <u>Dianne Sumrall</u>		Title <u>Prod. Supervisor</u>				Date <u>10/24/96</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1090	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2656	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2730	T. Devonian	T. Menefee	T. Madison
T. Queen 3402	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3578	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3809	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock 4968	T. Ellenburger	T. Dakota	T.
T. Blinebry 5369	T. Gr. Wash 7250	T. Morrison	T.
T. Tubb 5801	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6206	T. Bone Springs	T. Entrada	T.
T. Abo 6480	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology