

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33528
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Baker, AB
8. Well No. 5
9. Pool name or Wildcat Wantz Abo Wantz Granite Wash

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Collins & Ware, Inc
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter P : 830 Feet From The South Line and 400 Feet From The East Line Section 10 Township 22S Range 37E NMMP Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3370' GR	

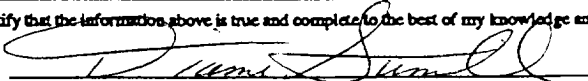
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/20/96 Tag PBTD at 7370'. Run GR/CCL 7370' - 3000'.
9/21/96 Pickle tubing. Spot 500 gals 15% HCL 7325'-6825'. Selectively perf 6856'-7323' (90 shots, 1 SPF).
9/22/96 Pump 3000 gals acid and pump truck overheated. Flushed acid.
9/23/96 Acidize perfs with 10,000 gals Ferchek acid. Had good ball action.
9/24/96 Set RBP at 6852'. Spot 300 gals 15% HCL 6825'-6525'.
9/25/96 Perf Upper Abo 6565' - 6827' (81 shots, 1 SPF).
9/26/96 Acidize perfs (6565-6827) w/10,000 gals 15% Ferchek acid. Had good ball action, but did not achieve ball out. POOH with packer and RBP. RIH with tubing: 205 jts 2 3/8" 4.7# 8rd J-55, SN, PLS packer, 1 jt of 2 3/8" 4.7# 8rd J-55, landed at 6480.45' KB.
9/28/96 Tied well into GPM sales line. Started selling gas at 2:00 PM.
9/30/96 Testing well on different chokes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Supervisor

DATE 10/02/96

TYPE OR PRINT NAME

Dianne Sumrall

TELEPHONE NO. (915) 687-3435

(This space for State Use)

OCT 07 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: