

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN NM

NM Cons. Division
P.O. Box 1980
Hobbs, NM 88241

Form approved,
Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR						YATES PETROLEUM CORPORATION (505) 748-1471									
3. ADDRESS OF OPERATOR						105 South 4th St., Artesia, NM 88210									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 1650' FNL & 1650' FEL (Unit G, SWNE)									
At top prod. interval reported below															
At total depth															
14. PERMIT NO.				DATE ISSUED		API 30-025-33529									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
RT 9-12-96		9-27-96		10-9-96		3741' GR									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
9154'		9117'				40-9154'		8990-9035' Bone Springs							
25. TYPE ELECTRIC AND OTHER LOGS RUN						26. WAS DIRECTIONAL SURVEY MADE		27. WAS WELL CORED							
CNL/LDC & DLL						No		No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"				40'		26"		Cement to surface							
11-3/4"		42#		1154'		14-3/4"		750 sx - circulate							
8-5/8"		32#		4770'		11"		1225 sx - circulate							
5-1/2"		17# & 15.5#		9153'		7-7/8"		925 sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		8897'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
8990-9035' w/30, .42" holes										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										8990-9035'		Frac'd (via 5-1/2" casing) with			
										75000 gals 30# borate crosslink gel, 226000#					
										20-40 Ottawa sand & 36000# 20-40 Super DC					
										resin coated sand					
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
10-9-96		Pumping						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
10-15-96		24						84		330		63		3929:1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
						84		330		63		N/A			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Sold										Jerry Burke					
35. LIST OF ATTACHMENTS															
Deviation Survey & Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE				DATE									
Kustya Klein		Operations Technician				Oct. 18, 1996									

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Rustler Salt Base of Salt Delaware Cherry Canyon Bone Springs	1260' 1290' 4704' 4972' 6010' 8846'	