

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor. Division
811 S. 1st Street
Artesia, NM 88210-2824

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FEL of Section 1-T23S-R32E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #2

9. API Well No.

30-025-33529

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

LEA
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-3-96 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with mill tooth collars and tubing. Tagged PBTD at 9117'. Tested casing to 3000#. Displaced hole with 2% KCL. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools. Rigged down wireline.

10-4-96 - Rigged up wireline. TIH with 4" casing guns and perforated 8990-9035' w/30 .42" holes as follows: 8990-8997' and 9014-9035' (Bone Springs). TOOH with casing guns and rigged down wireline. Nipped down BOP. Flanged up frac valve. Frac'd perforations 8990-9035' (down 5-1/2" casing) with 75000 gallons 30# borate crosslink gel, 226000# 20-40 Ottawa sand and 36000# 20-40 Super DC resin coated sand. Shut well in overnight.

10-5-96 - Opened well up to pit and flowed back. Nipped down frac head. Nipped up BOP. TIH with 2.25" ID seating nipple and 2-7/8" J-55 tubing. Tagged sand at 9044'. Washed to 9106'. Displaced hole with 2% KCL. Pulled up to 8896'. Nipped down BOP. Flanged up 284 joints of tubing in hole. Seating nipple set at 8897'. Swabbing.

10-6-8-96 - Continue swabbing.

10-9-96 - Shut well in. Released well to production department.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
OCT 18 1996

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

BLM

Date Oct. 14, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: