

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FEL of Section 1-T23S-R32E (Unit G, SWNE)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #2

9. API Well No.

30-025-33529

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, surface csg & cmt  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 26" hole with rat hole machine at 11:30 AM 9-10-96. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Andrea Massengill w/BLM-Hobbs of spud. Resumed drilling a 14-3/4" hole with rotary tools at 9:30 PM 9-12-96.

TD 1154'. Reached TD at 10:00 AM 9-14-96. Ran 25 joints of 11-3/4" 42# H-40 8rd ST&C (1158.65') of casing set at 1154'. 1-Texas Pattern notched guide shoe set at 1154'. Insert float set at 1107'. Cemented with 500 sacks 65-35-6, 1/4#/sack flocele, 5#/sack gilsonite and 2% CaCl2 (yield 1.93, weight 12.6). Tailed in with 250 sacks "C" and 2% CaCl2 (yield 1.32, weight 14.8). PD 6:00 PM 9-14-96. Bumped plug to 800 psi, float did not hold. Shut in 3 hours. Circulated 225 sacks. WOC. Nippled up and tested to 1000 psi for 30 minutes. Drilled out at 10:30 AM 9-15-96. WOC 16 hours and 30 minutes. Reduced hole to 11". Resumed drilling. NOTE: Notified BLM Answering Machine of casing and cementing - did not witness.

ACCEPTED FOR RECORD

SEP 24 1996

BLM

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

Date Sept. 16, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_