Form 3160-5 (June 1990)

BIL CONSERVATION DIV 811 S. 1st 87. ARTESIA: N

DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT Lease Designation and Serial No. NM-81274 SUNDRY NOTICES AND REPORTS ON WELDS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reently to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Well 8. Well Name and No. 2. Name of Operator Thyme APY Federal #2 YATES PETROLEUM CORPORATION (505) 748-1471) 3. Address and Telephone No. 30-025-33529 105 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Red Tank Bone Spring 1650' FNL & 1650' FEL of Section 1-T23S-R32E (Unit G, SWNE) 11. County or Parish, State ea Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent X Change of Plans Abandonment Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Yates Petroleum Corporation respectfully requests permission to change the casing program

as follows:

FROM:

17-1/2" hole with 13-3/8" 48# casing set at 1150' with 550 sacks, circulated 12-1/4" hole with 8-5/8" 32# casing set at 4650' with 1750 sacks, tied back 7-7/8" hole with 5-1/2" 15.5# & 17# casing set at TD (9150!) with 1050 sacks, tied back

TO:

14-3/4" hole with 11-3/4" 42# casing set at 1150' with 550 sacks, circulated 11" hole with 8-5/8" 32# casing set at 4650' with 1750 sacks, tied back 7-7/8" hole with 5-1/2" 15.5# & 17# casing set at TD (9150') with 1050 sacks, tied back

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14. I hereby certify that the foregoing is true and correct		
Signed Fusty Flen	Title Operations Technician	Date Sept. 4, 1996
(This space for Federal of State office use)		
Approved by Conditions of approval, if any:	Tide PETROLEUM ENGINEER	Date 9/10/96

